### Alliance Regional Water Authority Board of Directors

#### **REGULAR MEETING**



#### **BOARD MEMBER PACKETS**

Wednesday, March 22, 2023 at 3:00 P.M.

Call-In Number: 1-346-248-7799 Meeting ID: 883 0489 7366 Passcode: 502711

#### **BOARD MEMBER PACKETS**

Wednesday, March 22, 2023 at 3:00 PM County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

This Notice is posted pursuant to the Texas Open Meetings Act (Texas Government Code Chapter 551). The Alliance Regional Water Authority (the Authority) Board of Directors will hold a meeting at 3:00 PM, Wednesday, March 22, 2023, at the County Line Special Utility District Offices, 8870 Camino Real, Kyle, Texas. The presiding officer of the meeting will be physically present at the location noted above. Some directors may participate remotely through videoconference. The public may observe this meeting in person or by using the following videoconference link and/or calling the number and code provided:

#### **ZOOM MEETING LINK**

Call-In Number: 1-346-248-7799 Meeting ID: 816 4375 8576 Passcode: 326092

Members of the public wishing to make public comment during the meeting must (1) be present at the public meeting location or (2) join by videoconference and register by emailing <a href="mailto:info@alliancewater.org">info@alliancewater.org</a> prior to 3:00 p.m. on March 22, 2023. Public comment is not allowed by call-in. This meeting will be recorded and the audio recording will be available on the Authority's website after the meeting. A copy of the agenda packet will be available on the Authority's website at the time of the meeting. Additional information can be obtained by calling Graham Moore at (512) 294-3214.

- A. CALL TO ORDER
- B. ROLL CALL
- C. PUBLIC COMMENT PERIOD (Note: Each person wishing to speak must register with the Executive Director at info@alliancewater.org before 3:00 p.m.)
- D. CONSENT AGENDA

The items included in the Consent Agenda portion of this meeting agenda can be considered and approved by the Board of Directors by one motion and vote. A Board member may request that an item included in the Consent Agenda be considered separately, in which event the Board of Directors will take action on the remaining Consent Agenda items and then consider the item removed from the Consent Agenda.

- D.1 Consider approval of minutes of the Regular Meeting held February 22, 2023. 
  ~ Graham Moore, P.E., Executive Director
- D.2 Consider approval of financial report for period ending January 2023. ~ *Graham Moore, P.E., Executive Director*

#### **BOARD MEMBER PACKETS**

Wednesday, March 22, 2023 at 3:00 PM County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

#### E. PUBLIC HEARINGS / PRESENTATIONS

#### F. ITEMS FOR DISCUSSION NOT REQUIRING ACTION

- F.1 Report on Technical Committee activities. ~ *Graham Moore, P.E., Executive Director*
- F.2 Update on status of groundwater management in project target area, and Gonzales County Underground Water Conservation District, Plum Creek Conservation District, Groundwater Management Area 13, Region L Planning Group, Guadalupe-Blanco River Authority, Hays County and CAPCOG activities. ~ Graham Moore, P.E., Executive Director
- G. EXECUTIVE DIRECTOR AND LEGAL COUNSEL REPORTS Update on future meeting dates, locations, status of Authority procurements, Executive Director activities, other operational activities and the status of legal issues, where no action is required. ~ Graham Moore, P.E., Executive Director / Mike Gershon, Lloyd Gosselink Rochelle & Townsend, P.C.

#### H. ITEMS FOR ACTION OR DISCUSSION/DIRECTION

- H.1 Consider adoption of Resolution 2023-03-22-001 accepting and approving the Audit Report for the 2020-2021 Financial Audit of the Authority. ~ *Phil Vaughan, Armstrong, Vaughan & Associates*
- H.2 Consider adoption of Resolution 2023-03-22-002 approving the Operation and Maintenance Agreement of the Carrizo Regional Water Supply with the Guadalupe-Blanco River Authority. ~ *Graham Moore, P.E., Executive Director*
- H.3 Discussion and possible direction to Staff regarding addition of ARWA logos on the elevated storage tanks. ~ *Graham Moore, P.E., Executive Director*
- H.4 Discussion of legislative issues for the 88<sup>th</sup> Texas Legislature, and possible direction to Staff. ~ Scott Miller / Jeff Hecker, The Schlueter Group
- H.5 Update and possible direction to Staff regarding construction of the Authority's Phase 1B program. ~ *Toby Flinn, P.E., Pape-Dawson Engineers*
- H.6 Update and discussion regarding the status of the Authority's Phase 1B program, and direction to staff and consultants. ~ *Ryan Sowa, P.E., Kimley-Horn & Associates*

#### **BOARD MEMBER PACKETS**

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- H.7 Discussion and possible direction to Staff regarding the updated Phase 1B budget projections. ~ *Graham Moore, P.E., Executive Director & Ryan Sowa, P.E., Kimley-Horn & Associates*
- I. BOARD MEMBER ITEMS OR FUTURE AGENDA ITEMS Possible acknowledgement by Board Members of future area events and/or requests for item(s) to be placed on a future agenda where no action is required.

#### J. EXECUTIVE SESSION

- J.1 Executive Session pursuant to the Government Code, Section 551.071 (Consultation with Attorney) and/or Section 551.072 (Real Property Deliberations) regarding:
  - A. Water supply partnership options
  - B. Groundwater leases
  - C. Acquisition of real property for water supply project purposes
  - D. Operation and Maintenance Agreement of Carrizo Regional Water Supply
- J.2 Action from Executive Session on the following matters:
  - A. Water supply partnership options
  - B. Groundwater leases
  - C. Acquisition of real property for water supply project purposes
  - D. Operation and Maintenance Agreement of Carrizo Regional Water Supply

#### K. ADJOURNMENT

NOTE: The Board of Directors may meet in Executive Session for any purpose authorized under the Texas Open Meetings Act, Chapter 551 of the Texas Government Code, for any item listed on this agenda or as otherwise authorized by law. An announcement will be made of the basis for Executive Session. The Board of Directors may also publicly discuss any item listed on the agenda for Executive Session.

#### **BOARD MEMBER PACKETS**

Wednesday, March 22, 2023 at 3:00 PM County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

#### A. CALL TO ORDER

No Backup Information for this Item.

#### **BOARD MEMBER PACKETS**

Wednesday, March 22, 2023 at 3:00 PM County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

#### B. ROLL CALL

NAME	TERM ENDS	PRESENT
Mayor Jane Hughson (San Marcos)	April 2023	
Regina Franke (CRWA - General Manager, Crystal Clear SUD)	April 2023	
Tim Samford (Kyle – Treatment Operations Manager)	April 2024	
Blake Neffendorf – Treasurer (Buda – Assistant Director of Public Works)	April 2023	
Councilmember Mark Gleason (San Marcos)	April 2025	
Humberto Ramos – Vice Chair (CRWA – Water Resources Director)	April 2024	
Amber Schmeits (Kyle – Assistant City Manager)	April 2024	
Tyler Hjorth (San Marcos – Director, Utilities)	April 2024	
Chris Betz – Chair (CRWA – Project Coordinator, County Line SUD)	April 2025	
Derrick Turley (Kyle – Water Production Supervisor)	April 2024	
Shaun Condor (San Marcos –Director of Engineering & CIP)	April 2025	
Pat Allen (CRWA - General Manager, Green Valley SUD)	April 2023	
Paul Kite (San Marcos – Asst. Director of Public Services)	April 2025	

#### **BOARD MEMBER PACKETS**

Wednesday, March 22, 2023 at 3:00 PM County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

**C.** PUBLIC COMMENT PERIOD (Note: Each person wishing to speak must register with the Executive Director at <a href="mailto:info@alliancewater.org">info@alliancewater.org</a> before 3:00 p.m.)

#### **BOARD MEMBER PACKETS**

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#### D. CONSENT AGENDA

Items D.1 and D.2 are presented as part of the consent agenda.

#### **BOARD MEMBER PACKETS**

Wednesday, March 22, 2023 at 3:00 PM County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

**D.1** Consider approval of minutes of the Regular Meeting held February 22, 2023. ~ *Graham Moore, P.E., Executive Director* 

#### Attachment(s)

• 2023 02 22 Board Meeting Minutes

#### **Board Decision(s) Needed:**

• Approval of minutes.



#### **Alliance Regional Water Authority**

#### **BOARD MEETING**

#### **MINUTES**

#### Wednesday, February 22, 2023

The following represents the actions taken by the Board of Directors of the Alliance Regional Water Authority (ARWA) in the order they occurred during the meeting. The Board of Directors convened in a meeting on Wednesday, February 22, 2023 at the Pauline Espinosa Community Hall in San Marcos, Texas.

#### A. CALL TO ORDER.

• The Alliance Water Board Meeting was called to order at 3:07 p.m. by Mr. Betz.

#### B. ROLL CALL.

- Present: Hughson, Franke, Samford, Gleason, Ramos, Betz, Condor and Allen. Mr. Kite joined in Item H.2 and Mr. Condor left during Item J.2.
- Absent: Neffendorf, Schmeits, Hjorth and Turley.

#### C. PUBLIC COMMENT PERIOD

None.

#### D. CONSENT AGENDA

- D.1 Consider approval of minutes of the Regular Meeting held January 25, 2023.
- D.2 Consider approval of financial reports for period ending December 2022.
  - Motion to approve the consent agenda as presented made by Mr.
     Gleason, seconded by Ms. Hughson and approved on an 8-0 vote.

#### E. PUBLIC HEARINGS / PRESENTATIONS

None.

#### F. ITEMS FOR DISCUSSION NOT REQUIRING ACTION

- F.1 Report on Technical Committee activities.
- F.2 Update on status of groundwater management in project target area, and Gonzales County Underground Water Conservation District, Plum Creek Conservation District, Groundwater Management Area 13, Region L Planning Group, Guadalupe-Blanco River Authority, Hays County and CAPCOG activities.
  - No items opened.

#### G. EXECUTIVE DIRECTOR AND LEGAL COUNSEL REPORTS

- No reports provided.
- No action.

#### H. ITEMS FOR ACTION OR DISCUSSION/DIRECTION

- H.1 Update and discussion regarding the Authority's public relations activities possible direction to staff and consultants.
  - Natalia Riusech with CD&P attended the meeting and presented the public relations update.
  - No Action.
- H.2 Update and possible direction to Staff regarding construction of the Authority's Phase 1B program.
  - Toby Flinn with Pape-Dawson provided the Phase 1B Construction Update.
  - Mr. Ramos inquired how disinfection will be handled.
  - Mr. Moore noted that the Program has a plan for disinfection of the system and it will require significant amounts of flushing. Staff will coordinate with the public relations team when this happens to explain to the public why this is necessary.
  - No Action.
- H.3 Update and discussion regarding the status of the Authority's Phase 1B program, and direction to staff and consultants.
  - Mr. Sowa provided an update on the Phase 1B Program.
  - No Action.

- H.4 Consider adoption of Resolution 2023-02-22-001 awarding a construction contract to Landmark Structures Management, LLC for the Phase 1B South Inline Elevated Storage Tank Project, contingent upon approval of the award by the Texas Water Development Board.
  - Mr. Moore made a presentation summarizing the proposals received and the recommendations to the Board on awarding the contract.
  - Motion to adopt Resolution 2023-02-22-001 awarding the Phase 1B South Inline Elevated Storage Tank Project to Landmark Structures Management, LLC contingent upon approval of the award by the Texas Water Development Board, was made by Ms. Hughson, seconded by Mr. Gleason and approved on a 10-0 vote.
- H.5 Consider adoption of Resolution 2023-02-22-002 approving Work Order #3 with Plummer & Associates, Inc. for Construction Administration Services on the Authority's Phase 1B South Inline Elevated Storage Tank Project.
  - Motion to adopt Resolution 2023-02-22-002 approving Work Order #3
    with Plummer & Associates, Inc. for Construction Administration
    Services on the Authority's Phase 1B South Inline Elevated Storage
    Tank Project was made by Ms. Hughson, seconded by Mr. Samford
    and approved on a 10-0 vote.
- H.6 Consider adoption of Resolution 2023-02-22-003 approving Work Order #7 with HVJ South Central Texas M&J, Inc. for material testing on the Segment E Pipeline project, as recommended by the Technical Committee.
  - Motion to adopt Resolution 2023-02-22-003 approving Work Order #7 with HVJ South Central Texas M&J, Inc. for material testing on the Authority's Phase 1B Segment E Pipeline Project was made by Mr. Allen, seconded by Mr. Samford and approved on a 10-0 vote.
- H.7 Consider adoption of Resolution 2023-02-22-004 approving Work Order #7 with Kimley-Horn & Associates, Inc. for Owner's Representative Services for March 2023 through February 2024 for the Authority's Phase 1B Program, as recommended by the Technical Committee.
  - Motion to adopt Resolution 2023-02-22-004 approving Work Order #7
    with Kimley-Horn & Associates, Inc. for Owner's Representative
    Services for March 2023 through February 2024 on the Authority's
    Phase 1B Program was made by Mr. Ramos, seconded by Mr. Samford
    and approved on a 10-0 vote.

- H.8 Consider adoption of Resolution 2023-08-22-005 approving a Groundwater Development Agreement with Jordan and Ashley Beeman.
  - Motion to adopt Resolution 2023-02-22-005 approving a Groundwater Development Agreement with Jordan and Ashley Beeman was made by Ms. Hughson, seconded by Ms. Franke and approved on a 10-0 vote.
- H.9 Consider adoption of Resolution 2023-08-22-006 approving a Groundwater Development Agreement with Beeman Family Limited Land Partnership, A Texas Limited Partnership.
  - Motion to adopt Resolution 2023-02-22-006 approving a Groundwater Development Agreement with Beeman Family Limited Land Partnership, A Texas Limited Partnership was made by Ms. Hughson, seconded by Ms. Franke and approved on a 10-0 vote.
- H.10 Discussion of legislative issues for the 88<sup>th</sup> Texas Legislature, and possible direction to Staff.
  - Scott Miller with The Schlueter Group attended the meeting and provided updates on the current legislative session along with Mr. Moore.
  - No Action.
- I. BOARD MEMBER ITEMS OR FUTURE AGENDA ITEMS
  - No discussion.
- J.1 The Board of Directors recessed into Executive Session at 4:09 p.m. pursuant of the Government Code, Section 551.071, to seek the General Counsel's advice regarding matters involving attorney-client privilege, Section 551.072 to discuss water supply project partnership options. The Board of Directors reconvened from Executive Session at 4:40 p.m.
- J.2 Action from Executive Session on the following matters:
  - A. Water supply partnership options
  - B. Groundwater leases
  - C. Acquisition of real property for water supply project purposes.
  - · Staff to proceed as directed.
  - D. Operation and Maintenance Agreement of Carrizo Regional Water Supply
  - None.

#### K. ADJOURNMENT

Meeting was adjourned at 4:41 p.m. based on the motion by Ms.
 Franke, seconded by Ms. Hughson on a 9-0 vote.

Meeting Minutes February 22, 2023

APPROVED:	, 2023	
	ATTEST:	
Chair, Board of Directors	 Secretary, Board of Directors	

#### **BOARD MEMBER PACKETS**

Wednesday, March 22, 2023 at 3:00 PM County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

**D.2** Consider approval of the financial report for the period ending January 2023. ~ *Graham Moore, P.E., Executive Director* 

#### Attachment(s)

• Financial reports for period ending January 2023.

#### **Board Decision(s) Needed:**

• Approval of the financial report.



### **Alliance Regional Water Authority**

Financial Statements (Compilation)

For the One Month Ended and Year-to-Date January 31, 2023

## Alliance Regional Water Authority Balance Sheet

As of January 31, 2023

	Jan 31, 23
ASSETS	
Current Assets	
Checking/Savings	
1004 · Broadway Bank	
1005 · Broadway Checking (8040)	-549,533.94
1010 · Broadway Savings (4415)	5,472,455.07
Total 1004 · Broadway Bank	4,922,921.13
1015 · TexStar	407.000.00
1015-01 · TexStar (3310)	497,092.89
1015-02 · TexStar (0300)	23,892,578.74
Total 1015 · TexStar	24,389,671.63
1050 · Broadway Bank (Reserved)	
1051 · CRWA Debt Service (2785)	610,322.59
1052 · Kyle Debt Service (2787)	2,283,164.35
1055 · San Marcos Debt Service (6390)	529,220.85
1056 · Buda Debt Service (6391)	487,114.14
Total 1050 · Broadway Bank (Reserved)	3,909,821.93
1100 · Escrow Accounts 1105 · BOKF, Escrow, CRWA Series 2015A	339,638.55
1106 · BOKF, Escrow, Kyle Series 2015B	224,974.69
1111 · BOKF, Escrow, CRWA Series 2019A	1,804,779.49
1112 · BOKF, Escrow, Kyle Series 2019B	1,645,861.43
1113 · BOKF, Escrow, Kyle Series 2019C	2,095,288.71
1114 BOKF, Escrow, Buda Series 2019D	296,525.11
1115 · BOKF, Escrow, CRWA Series 2020A	24,381,272.82
1116 BOKF, Escrow, CRWA 2020A-LM67	8,460,070.92
1117 · BOKF, Escrow, Kyle Series 2020B	22,233,167.71
1118 · BOKF, Escrow, Kyle 36165 2020B	7,709,794.57
1119 · BOKF, Escrow, SM Series 2020C	28,337,540.44
1120 · BOKF, Escrow, SM 2020C-LM69	9,818,456.38
1121 · BOKF, Escrow, BUDA Series 2020D	3,914,726.82
1122 · BOKF, Escrow, Buda 2020D-LM70	1,383,809.32
1123 · BOKF, Escrow, CRWA Series 2022A	14,623,583.52
1124 · BOKF, Escrow, Kyle Series 2022B	13,327,188.14
1125 · BOKF, Escrow, SM 2022C	17,003,313.04
1126 · BOKF, Escrow, Buda Series 2022D	2,371,509.40
Total 1100 · Escrow Accounts	159,971,501.06
Total Checking/Savings	193,193,915.75
Total Current Assets	193,193,915.75
Fixed Assets	
1405 · Engineering & Construction Cost	2,402,294.20
1420 · Projects in Progress (Cash)	2,402,294.20
1420 · Projects in Progress (Cash) 1420-01 · Legal Support	64,673.27
1420-01 Legal Support	210,771.58
1420-02 · Hydrogerogic Support 1420-03 · PCCD Permitting	105,095.16
1420-03 · FCCD Fermitting 1420-04 · Kyle Water Model	25,000.00
1420-04 · Kyle Water Model 1420-11 · Legal Support, GBRA	45,251.01
Total 1420 · Projects in Progress (Cash)	450,791.02

## Alliance Regional Water Authority Balance Sheet

As of January 31, 2023

	Jan 31, 23
1430 · Projects in Progress Eng (Cash)	
1430-02 · Engineering - Plumbing Plan	17,663.79
1430-03 · Engineering Fees-ROW	11,594.69
1430-05 · Engineering - Rate Study	50,760.00
1430-06 · DPR Study	59,880.00
1430-07 · Alignment Study	261,120.80
1430-08 · Prelim Engineering-Well Field	65,586.00
1430-09 · GCUWCD Monitoring Wells	129,175.39
1430-10 · 2017 SWIFT Funding Apps	23,107.96
1430-11 · Blanco Basin WW	84,189.00
1430-12 · Phase 1B Programming	107,761.14
1430-13 · ARWA-GBRA MOU Study	15,000.00
1430-14 · Phase 1A GIS	59,840.62
Total 1430 · Projects in Progress Eng (Cash)	885,679.39
1440 · Projects in Prog Eng. (Finance)	
1440-01 · Engineering-Phase 1A Pipeline	540,838.84
1440-02 · Engineering-Phase 1A Pump Stat	1,001,947.66
1440-03 · Engineering-ROW Acquisition	405,264.67
1440-04 Phase 1A Const Observation	1,172,003.56
1440-05 · Phase 1A-Construction Trailer	74,558.18
1440-06 · Phase 1A Segment A Construction	1,734,150.32
1440-07 · Phase 1A BPS Construction	5,142,172.37
1440-08 · Phase 1A Segment B Construction	3,980,928.06
1440-15 · Land Acquisition Phase 1B	37,088,195.89
1440-16 · Phase 1B-Owners Rep	11,754,163.75
1440-17 · Phase 1B Environmental	3,694,878.36
1440-18 · Phase 1B Segment A Design	3,035,621.40
1440-19 · Phase 1B Segment B Design	2,887,461.09
1440-20 · Phase 1B Segment C Design	3,754,591.33
1440-21 · Phase 1B Segment D Design	2,778,506.43
1440-22 · Phase 1B Segment E Design	2,218,144.20
1440-23 · Phase 1B Land Attorney	3,551,332.28
1440-24 · Phase 1B Hydrogeology	540,941.00
1440-25 · Phase 1B WTP Design	5,474,930.63
1440-26 · Raw Water Infr.	1,615,602.25
1440-27 · Phase 1B Program Survey	3,362,842.91
1440-28 · Phase 1B BPS Design	2,908,367.37
1440-29 · GVEC Construction-in-Aid	1,740,143.30
1440-30 · Phase 1B Inline Tanks	441,718.60
1440-31 · Construction Mgmt & Inspection 1440-32 · Phase 1B Construction ARWA Only	5,920,614.22
1440-32 · Phase 1B Construction ARWA Only 1440-33 · SCADA Programming	3,980,500.95 406.613.10
1440-34 · Materials Testing	559,217.92
1440-35 · Shared Construction	93,037,435.29
Total 1440 · Projects in Prog Eng. (Finance)	204,803,685.93
1447 · Land & Easements	938,215.70
1448 · Capitalized Interest	152,369.03
1448-51 · Cap Interest, CRWA Series 2015A 1448-52 · Cap Interest, Kyle Series 2015B	222,143.28
1448-53 · Cap Interest, CRWA Series 2017A	127,269.80
1448-54 · Cap Interest, Kyle Series 2017B	116,100.88
1448-55 · Cap Interest, SM Series 2017C	65,904.35
1448-56 · Cap Interest, Buda Series 2017D	9,576.21
or one microsty basis control action	<u> </u>
Total 1448 · Capitalized Interest	693,363.55
Total Fixed Assets	210,174,029.79

## Alliance Regional Water Authority Balance Sheet

As of January 31, 2023

	Jan 31, 23
Other Assets 1900 · Deferred Outflow	42,509.25
Total Other Assets	42,509.25
TOTAL ASSETS	403,410,454.79
LIABILITIES & EQUITY Liabilities Current Liabilities Accounts Payable 2000 · Accounts Payable	855,022.91
Total Accounts Payable	855,022.91
Credit Cards 2006 · Chase Bank VISA Card	4,169.34
Total Credit Cards	4,169.34
Other Current Liabilities 2100 · Payroll Liabilities 2102 · 401(a) Liability 2103 · Net Pension Liability 2104 · Pension Deferred Inflows 2106 · Accorded Oxeration	23.25 3,837.99 9,067.00 2,473.00 42,151.49
2300 · Accrued Costs 2350 · Accrued Interest Payable 2351 · Accrued Int Payable, CRWA 2015A 2352 · Accrued Int Payable, Kyle 2015B 2353 · Accrued Int Payable, Kyle 2017B 2354 · Accrued Int Payable, Kyle 2017B 2355 · Accrued Int Payable, SM 2017C 2356 · Accrued Int Payable, Buda 2017D 2357 · Accrued Int Payable, CRWA 2019A 2358 · Accrued Int Payable, Kyle 2019B 2359 · Accrued Int Payable, SM 2019C 2360 · Accrued Int Payable, Buda 2019D 2361 · Accrued Int Payable, CRWA 2020A 2362 · Accrued Int Payable, Kyle 2020B 2363 · Accrued Int Payable, Kyle 2020B 2364 · Accrued Int Payable, Buda 2020D 2365 · Accrued Int Payable, CRWA 2022A 2366 · Accrued Int Payable, Kyle 2022B 2367 · Accrued Int Payable, SM 202C 2368 · Accrued Int Payable, Buda 2022D Total 2350 · Accrued Int Payable, Buda 2022D	330,643.18  26,058.12 38,320.37 104,521.78 95,331.72 75,295.88 12,639.25 243,893.10 222,554.97 177,412.18 29,731.78 282,707.04 257,801.72 179,521.10 30,046.25 130,638.40 119,552.35 121,666.25 17,241.55
Total Other Current Liabilities	2,553,129.72
Total Current Liabilities	3,412,321.97
Long Term Liabilities  2501 · Bond Payable, CRWA Series 2015A 2502 · Bond Payable, Kyle Series 2015B 2503 · Bond Payable, CRWA Series 2017A 2504 · Bond Payable, Kyle Series 2017B 2505 · Bond Payable, SM Series 2017C 2506 · Bond Payable, Buda Series 2017D 2507 · Bond Payable, CRWA Series 2019A 2508 · Bond Payable, Kyle Series 2019B 2509 · Bond Payable, SM Series 2019C 2510 · Bond Payable, Buda Series 2019D 2511 · Bond Payable, CRWA Series 2020A 2512 · Bond Payable, Kyle Series 2020B 2513 · Bond Payable, SM Series 2020C 2514 · Bond Payable, Buda Series 2020D 2515 · Bond Payable, CRWA 2022A	2,840,000.00 2,980,000.00 8,805,000.00 8,030,000.00 9,265,000.00 1,315,000.00 25,040,000.00 22,845,000.00 27,815,000.00 36,755,000.00 33,520,000.00 41,765,000.00 5,915,000.00 14,830,000.00

7:06 AM 03/15/23 **Accrual Basis** 

### **Alliance Regional Water Authority** Balance Sheet As of January 31, 2023

	Jan 31, 23
2516 · Bond Payable, Kyle 2022B	13,520,000.00
2517 · Bond Payable, SM 2022C	17,210,000.00
2518 · Bond Payable, Buda 2022D	2,440,000.00
Total Long Term Liabilities	278,835,000.00
Total Liabilities	282,247,321.97
Equity	
2925 · Net Investment in Capital Asset	7,521,343.98
2950 · Retained Earnings	112,431,240.29
Net Income	1,210,548.55
Total Equity	121,163,132.82
TOTAL LIABILITIES & EQUITY	403,410,454.79

#### Alliance Regional Water Authority Profit Loss / Budget vs. Actual For the One Month and Four Months Ended January 31, 2023

	January 2023	October 2022 January 2023	Annual Budget	Over/Under Budget	% of Annual Budge
nary Income/Expense					
Income					
4010 · Project Contribution 4011 · City of San Marcos	233,090.00	233,090.00	6,524,195.50	-6,291,105.50	3.57%
4012 · City of Kyle	2,055,997.25	2,055,997.25	4,499,330.50	-2,443,333.25	45.79
4013 · City of Buda	429,272.00	429,272.00	928,392.50	-499,120.50	46.24
4014 · Canyon Regional Water Authority	0.00	0.00	4,988,321.50	-4,988,321.50	0.0
4015 · GBRA	0.00	0.00	0.00	0.00	0.0
Total 4010 · Project Contribution	2,718,359.25	2,718,359.25	16,940,240.00	-14,221,880.75	16.05
4200 · Shared Water	10.260.00	E7 004 00	0.00	E7 064 00	100.0
4210 · Shared Water, City of Buda 4211 · Shared Water, County Line SUD	19,269.00 0.00	57,864.00 43,146.77	0.00 0.00	57,864.00 43,146.77	100.0°
Total 4200 · Shared Water	19,269.00	101,010.77	0.00	101,010.77	100.0
4250 · Non Potable Water Sales	3,170.16	9,536.42	0.00	9,536.42	100.0
4300 · Broadway Interest Income					
4311 · City of San Marcos	1,769.48	4,985.61	1,250.00	3,735.61	398.85
4312 · City of Kyle	2,033.31	4,543.93	980.00	3,563.93	463.67
4313 · City of Buda	188.84	530.54	175.00	355.54	303.17
4314 · Canyon Regional Water Authority	1,739.45	5,155.81	1,075.00	4,080.81	479.61
Total 4300 · Broadway Interest Income	5,731.08	15,215.89	3,480.00	11,735.89	437.24
4350 · Escrow Accounts Income	1.057.10	2 244 50	0.00	2 244 50	400.0
4351 · BOKF, CRWA Series 2015A	1,057.12	3,314.59	0.00	3,314.59	100.0 100.0
4352 · BOKF, Kyle Series 2015B 4357 · BOKF, CRWA Series 2019A	700.23 5,617.30	2,195.57 17,613.13	0.00	2,195.57 17,613.13	100.0
4358 · BOKF, Kyle Series 2019B	5,122.67	16,062.21	0.00	16,062.21	100.0
4359 · BOKF, SM Series 2019C	6,521.49	20,448.24	0.00	20,448.24	100.0
4360 · BOKF, Buda Series 2019D	922.92	2,893.83	0.00	2,893.83	100.0
4361 · BOKF, CRWA Series 2020A	75,886.55	237,941.32	0.00	237,941.32	100.0
4362 · BOKF, CRWA Series 2020A-LM67	26,331.91	82,563.39	0.00	82,563.39	100.0
4363 · BOKF, Kyle Series 2020B	69,200.59	216,977.56	0.00	216,977.56	100.0
4364 · BOKF, Kyle Series 2020B-LM68	23,996.68	75,241.29	0.00	75,241.29	100.0
4365 · BOKF, SM Series 2020C	88,200.42	276,551.26	0.00	276,551.26	100.0
4366 · BOKF, SM Series 2020C-LM69	30,559.88	95,820.11	0.00	95,820.11	100.
4367 · BOKF, Buda Series 2020D 4368 · BOKF, Buda Series 2020D-LM70	12,184.56 4,307.10	38,204.53 13,504.85	0.00 0.00	38,204.53 13,504.85	100. 100.
4369 · BOKF, CRWA Series 2022A	45,515.81	66,056.52	0.00	66,056.52	100.
4370 · BOKF, Kyle Series 2022B	41,480.79	61,431.14	0.00	61,431.14	100.
4371 · BOKF, SM Series 2022C	52,922.70	76,806.04	0.00	76,806.04	100.
4372 · BOKF, Buda Series 2022D	7,381.31	10,712.40	0.00	10,712.40	100.0
Total 4350 · Escrow Accounts Income	497,910.03	1,314,337.98	0.00	1,314,337.98	100.0
4370 · TexStar Interest Income					
4371 · City of San Marcos	40,633.24	195,801.99	21,500.00	174,301.99	910.71
4372 · City of Kyle	31,919.64	153,813.21	16,900.00	136,913.21	910.14
4373 · City of Buda	5,756.19	27,737.70	3,050.00	24,687.70	909.43
4374 · Canyon Regional Water Authority	35,001.69	168,664.92	18,500.00	150,164.92	911.7
Total 4370 · TexStar Interest Income	113,310.76	546,017.82	59,950.00	486,067.82	910.79
4901 · Miscellaneous Income	0.00	30,940.00	35,000.00	-4,060.00	88.4
Total Income	3,357,750.28	4,735,418.13	17,038,670.00	-12,303,251.87	27.79
Expenses	400 540 00	407.000.47	4 500 470 00	4 440 000 00	00.0
6000 · Groundwater Reservation Costs 6010 · Shared Water Costs	136,518.08	407,666.17	1,520,470.00	-1,112,803.83	26.81
6015 · Shared Water, City of Kyle	4,738.89	18,781.03	0.00	18,781.03	100.0
6020 · Shared Water, City of Kyle	65,195.90	222,170.27	0.00	222,170.27	100.0
Total 6010 · Shared Water Costs	69,934.79	240,951.30	0.00	240,951.30	100.0
6200 · Plant Operations & Maintenance	,	,		,	
6201 · O&M, General	664.48	1,827.80	9,000.00	-7,172.20	20.3
6240 · O&M, Buda BPS	162.16	1,626.04	23,750.00	-22,123.96	6.8
Total 6200 · Plant Operations & Maintenance	826.64	3,453.84	32,750.00	-29,296.16	10.5
7125 · Auditing fees	0.00	0.00	13,000.00	-13,000.00	0.0
7210 · Bank Fees	304.80	1,113.58	4,000.00	-2,886.42	27.84
7220 · Escrow and Paying Agent Fees	0.00	1,400.00	60,000.00	-58,600.00	2.33
7240 · Bond Issue Costs					
7240-15 · Bond Issue Costs - CRWA 2022A	9,500.00	272,123.00	0.00	272,123.00	100.0
7240-16 · Bond Issue Costs - Kyle 2022B	9,500.00	253,893.00	0.00	253,893.00	100.0
7240-17 · Bond Issue Costs - SM 2022C	9,500.00	283,143.00	0.00	283,143.00	100.0
7240-18 · Bond Issue Costs - Buda 2022D	2,440.00	78,853.00	0.00	78,853.00	100.0
Total 7240 · Bond Issue Costs	30,940.00	888,012.00	0.00	888,012.00	100.0
				-37,902.64	00.0
7250 · Interest Expense	4 707 0 4	10.051.00			33.3
7250 · Interest Expense 7250-51 · Interest Expense - CRWA 2015A	4,737.84	18,951.36	56,854.00		
7250 · Interest Expense 7250-51 · Interest Expense - CRWA 2015A 7250-52 · Interest Expense - Kyle 2015B	6,967.34	27,869.36	83,608.00	-55,738.64	
7250 · Interest Expense 7250-51 · Interest Expense - CRWA 2015A 7250-52 · Interest Expense - Kyle 2015B 7250-53 · Interest Expense - CRWA 2017A	6,967.34 19,003.96	27,869.36 76,015.84	83,608.00 228,047.00	-55,738.64 -152,031.16	33.33
7250 · Interest Expense 7250-51 · Interest Expense - CRWA 2015A 7250-52 · Interest Expense - Kyle 2015B 7250-53 · Interest Expense - CRWA 2017A 7250-54 · Interest Expense - Kyle 2017B	6,967.34 19,003.96 17,333.04	27,869.36 76,015.84 69,332.16	83,608.00 228,047.00 207,996.00	-55,738.64 -152,031.16 -138,663.84	33.33 33.33
7250 · Interest Expense 7250-51 · Interest Expense - CRWA 2015A 7250-52 · Interest Expense - Kyle 2015B 7250-53 · Interest Expense - CRWA 2017A 7250-54 · Interest Expense - Kyle 2017B 7250-55 · Interest Expense - SM 2017C	6,967.34 19,003.96 17,333.04 13,690.16	27,869.36 76,015.84 69,332.16 54,760.64	83,608.00 228,047.00 207,996.00 164,282.00	-55,738.64 -152,031.16 -138,663.84 -109,521.36	33.33 33.33 33.33
7250 · Interest Expense 7250-51 · Interest Expense - CRWA 2015A 7250-52 · Interest Expense - Kyle 2015B 7250-53 · Interest Expense - CRWA 2017A 7250-54 · Interest Expense - Kyle 2017B 7250-55 · Interest Expense - SM 2017C 7250-56 · Interest Expense - Buda 2017D	6,967.34 19,003.96 17,333.04 13,690.16 3,889.00	27,869.36 76,015.84 69,332.16 54,760.64 9,722.50	83,608.00 228,047.00 207,996.00 164,282.00 23,334.00	-55,738.64 -152,031.16 -138,663.84 -109,521.36 -13,611.50	33.33 33.33 41.67
7250 · Interest Expense 7250-51 · Interest Expense - CRWA 2015A 7250-52 · Interest Expense - Kyle 2015B 7250-53 · Interest Expense - CRWA 2017A 7250-54 · Interest Expense - Kyle 2017B 7250-55 · Interest Expense - SM 2017C	6,967.34 19,003.96 17,333.04 13,690.16	27,869.36 76,015.84 69,332.16 54,760.64	83,608.00 228,047.00 207,996.00 164,282.00	-55,738.64 -152,031.16 -138,663.84 -109,521.36	33.33 33.33 33.33 41.67 33.33 33.33

#### Alliance Regional Water Authority Profit Loss / Budget vs. Actual For the One Month and Four Months Ended January 31, 2023

	January 2023	October 2022 January 2023	Annual Budget	Over/Under Budget	% of Annual Budget
7250-60 · Interest Expense - Buda 2019D	9,148.24	22,870.60	54,889.50	-32,018.90	41.67%
7250-61 · Interest Expense - CRWA 2020A	51,401.28	205,605.12	616,815.50	-411,210.38	33.33%
7250-62 · Interest Expense - Kyle 2020B	46,873.04	187,492.16	562,476.50	-374,984.34	33.33%
7250-63 · Interest Expense - SM 2020C	32,640.20	130,560.80	391,682.50	-261,121.70	33.33%
7250-64 · Interest Expense - Buda 2020D	9,245.00	23,112.50	55,470.00	-32,357.50	41.67%
7250-65 · Interest Expense - CRWA 2022A	52,255.36	130,638.40	375,000.00	-244,361.60	34.84%
7250-66 · Interest Expense - Kyle 2022B	47,820.94	119,552.35	340,000.00	-220,447.65	35.16%
7250-67 · Interest Expense - SM 2022C	48,666.50	121,666.25	340,000.00	-218,333.75	35.78%
7250-68 · Interest Expense - Buda 2022D	6,896.62	17,241.55	50,000.00	-32,758.45	34.48%
Total 7250 · Interest Expense	487,634.02	1,683,653.59	4,955,240.00	-3,271,586.41	33.98%
7325 · Dues	0.00	1,663.00	9,000.00	-7,337.00	18.48%
7350 · Insurance - Liability, E&O	0.00	3,897.04	7,000.00	-3,102.96	55.67%
7400 · Legal Fees	7,675.80	23,265.30	125,000.00	-101,734.70	18.61%
7410 · Newspaper Public Notices	0.00	0.00	2,000.00	-2,000.00	0.0%
7425 · Contract Services-Lobbyist	5,000.00	20,000.00	60,000.00	-40,000.00	33.33%
7430 · Agency Mgmt Public Relations	4,983.00	15,011.96	60,000.00	-44,988.04	25.02%
7440 · Region L Contributions	0.00	0.00	1,500.00	-1,500.00	0.0%
7450 · Permit & Fees	0.00	90,089.86	91,000.00	-910.14	99.0%
7500 · Supplies	459.40	4,031.72	29,000.00	-24,968.28	13.9%
7600 · Telephone, Telecommunications	0.00	378.89	3,800.00	-3,421.11	9.97%
7700 · Travel, Conferences & Meetings	395.00	837.88	5,000.00	-4,162.12	16.76%
7800 · Employee Expenses					
7810 · Salaries and wages	28,261.72	110,652.44	554,861.11	-444,208.67	19.94%
7820 · Auto Allowance	969.24	3,876.96	12,600.00	-8,723.04	30.77%
7821 · Phone Allowance	207.70	830.80	2,700.00	-1,869.20	30.77%
7830 · Payroll taxes	2,235.70	6,409.45	40,892.93	-34,483.48	15.67%
7840 · Employee Insurance 7850 · Retirement	-92.83 2,481.70	7,863.69 9,699.11	62,582.28 48,463.68	-54,718.59 -38,764.57	12.57% 20.01%
7860 · Licenses & Permits	0.00	111.00	3,700.00	-3,589.00	3.0%
7865 · Mileage Reimbursement	0.00	0.00	2,500.00	-2,500.00	0.0%
7867 · Training	0.00	0.00	0.00	0.00	0.0%
7870 · Employee Expenses, Other	0.00	0.00	7,000.00	-7,000.00	0.0%
Total 7800 · Employee Expenses	34,063.23	139,443.45	735,300.00	-595,856.55	18.96%
Total Expenses	778,734.76	3,524,869.58	7,654,060.00	-5,018,602.42	46.05%
Net Ordinary Income	2,579,015.52	1,210,548.55	9,384,610.00	-7,284,649.45	12.9%
Other Income/Expense	2,010,010.02	1,210,040.00	3,004,010.00	-1,204,040.40	12.570
Other Expense					
·					
8550 · Bond Principal	0.00	0.00	105 000 00	405 000 00	0.0%
8550-51 · Bond Principal - CRWA 2015A			195,000.00	-195,000.00	
8550-52 · Bond Principal - Kyle 2015	0.00	0.00	95,000.00	-95,000.00	0.0%
8550-53 · Bond Principal - CRWA 2017A	0.00	0.00	270,000.00	-270,000.00	0.0%
8550-54 · Bond Principal - Kyle 2017B	0.00	0.00	245,000.00	-245,000.00	0.0%
8550-55 · Bond Principal - SM 2017C	0.00	0.00	555,000.00	-555,000.00	0.0%
8550-56 · Bond Principal - Buda 2017D	0.00	0.00	80,000.00	-80,000.00	0.0%
8550-57 · Bond Principal - CRWA 2019A	0.00	0.00	755,000.00	-755,000.00	0.0%
8550-58 · Bond Principal - Kyle 2019B	0.00	0.00	690,000.00	-690,000.00	0.0%
8550-59 · Bond Principal - SM 2019C	0.00	0.00	1,510,000.00	-1,510,000.00	0.0%
8550-60 · Bond Principal - Buda 2019D	0.00	0.00	215,000.00	-215,000.00	0.0%
8550-61 · Bond Principal - CRWA 2020A	0.00	0.00	1,110,000.00	-1,110,000.00	0.0%
8550-62 · Bond Principal - Kyle 2020B	0.00	0.00	1,015,000.00	-1,015,000.00	0.0%
8550-63 · Bond Principal - SM 2020C	0.00	0.00	2,190,000.00	-2,190,000.00	0.0%
8550-64 · Bond Principal - Buda 2020D	0.00	0.00	310,000.00	-310,000.00	0.0%
Total 8550 · Bond Principal	0.00	0.00	9,235,000.00	-9,235,000.00	0.0%
Total Other Expense	0.00	0.00	9,235,000.00	-9,235,000.00	0.0%
Net Other Income	0.00	0.00	-9,235,000.00	9,235,000.00	0.0%

# Alliance Regional Water Authority Chase VISA Credit Card Transactions January 31, 2023

Туре	Date	Name Name	Split	Amount	Balance
2006 · Chase Bank VISA	 Card				5,144.01
Credit Card Charge	12/25/2022	Adobo Acropro	7500 · Supplies	23.99	5,168.00
Credit Card Charge	12/26/2022	Squarespace Inc	7500 · Supplies	31.39	5,199.39
Credit Card Charge	12/27/2022	Grainger	6240 · O&M, Buda	261.87	5,461.26
Credit Card Charge	12/27/2022	Grainger	6201 · O&M, General	20.88	5,482.14
Credit Card Charge	12/30/2022	Verizon	7600 · Telephone, T	126.27	5,608.41
Credit Card Charge	12/31/2022	Solve Networks	7500 Supplies	205.00	5,813.41
Credit Card Charge	01/01/2023	Stamps Com	7500 · Supplies	18.17	5,831.58
Credit Card Charge	01/03/2023	UPS Store	7500 · Supplies	6.00	5,837.58
Credit Card Charge	01/03/2023	Grainger	6240 · O&M, Buda	47.82	5,885.40
Credit Card Charge	01/04/2023	Pedernales Electric	6201 · O&M, General	664.48	6,549.88
Credit Card Charge	01/09/2023	Home Depot	6240 · O&M, Buda	11.40	6,561.28
Credit Card Charge	01/10/2023	Texas Water	7700 · Travel, Conf	395.00	6,956.28
Credit Card Charge	01/10/2023	Adobo Acropro	7500 · Supplies	21.64	6,977.92
Credit Card Charge	01/10/2023	Rackspace	7500 · Supplies	265.45	7,243.37
Credit Card Charge	01/12/2023	Texas Disposal Systems	1440-05 · Phase 1A	300.94	7,544.31
Credit Card Charge	01/16/2023	Willscot Mobile Mini	1440-05 · Phase 1A	651.70	8,196.01
Credit Card Charge	01/16/2023	Rackspace	7500 · Supplies	117.19	8,313.20
Check	01/17/2023	Chase	1005 · Broadway C	-5,144.01	3,169.19
Credit Card Charge	01/17/2023	UPS Store	7500 · Supplies	6.00	3,175.19
Credit Card Charge	01/19/2023	Housedataonline.com	7500 · Supplies	24.95	3,200.14
Credit Card Charge	01/20/2023	Grainger	6240 · O&M, Buda	7.30	3,207.44
Credit Card Charge	01/20/2023	Grainger	6240 · O&M, Buda	95.64	3,303.08
Credit Card Charge	01/23/2023	Lockhart Post Register	1440-30 · Phase 1B	866.26	4,169.3
otal 2006 · Chase Bank V	ISA Card		_	-974.67	4,169.3
ΓAL				-974.67	4,169.3

#### **BOARD MEMBER PACKETS**

Wednesday, March 22, 2023 at 3:00 PM County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

**F.1** Report on Technical Committee activities. ~ *Graham Moore, P.E., Executive Director* 

#### Background/Information

The following items were discussed by the Committee at its 2/8 meeting:

- Received a construction update on the Phase 1B projects (Item H.5).
- Received an update on the Phase 1B program (Item H.6).
- Received a presentation on the addition of the Alliance Water logo on the ARWA elevated storage tanks. (Item H.3).
- Received an update on the 88th Texas Legislature (Item H.4).
- Received an update on area water meetings (Item F.2).

#### **Board Decision(s) Needed:**

None.

#### **BOARD MEMBER PACKETS**

Wednesday, March 22, 2023 at 3:00 PM County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

**F.2** Update on status of groundwater management in project target area, and Gonzales County Underground Water Conservation District, Plum Creek Conservation District, Groundwater Management Area 13, Region L Planning Group, Guadalupe-Blanco River Authority, Hays County and Capital Area Planning Group activities.

#### Gonzales County Underground Water Conservation District (GCUWCD)

The GCUWCD met on March 14<sup>th</sup> – no issues directly affecting the Authority were discussed.

#### Plum Creek Conservation District (PCCD)

The PCCD is scheduled to meet on March 21<sup>st</sup> – no issues directly affecting the Authority are listed on the agenda.

#### Groundwater Management Area 13

No update.

#### Region L Planning Group

The next Region L meeting is scheduled for May 4th.

<u>Guadalupe-Blanco River Authority; Hays County Activities; CAPCOG Activities</u> No update.

#### **Board Decision(s) Needed:**

None.

#### **BOARD MEMBER PACKETS**

Wednesday, March 22, 2023 at 3:00 PM County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

**G.** EXECUTIVE DIRECTOR AND LEGAL COUNSEL REPORTS - Update on future meeting dates, locations, status of Authority procurements, Executive Director activities, other operational activities and the status of legal issues, where no action is required. ~ *Graham Moore, P.E., Executive Director / Mike Gershon, Lloyd Gosselink Rochelle & Townsend, P.C.* 

#### **EXECUTIVE DIRECTOR**

 Mr. Moore sent out notices to the Sponsors whose Director(s) positions are set to terminate in April to appoint or re-appoint replacements. The appointed Directors will be sat at the May meeting and officer elections will occur at the same meeting.

#### **BOARD MEMBER PACKETS**

Wednesday, March 22, 2023 at 3:00 PM County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

H.1 Consider adoption of Resolution 2023-03-22-001 accepting and approving the Audit Report for the 2020-2021 Financial Audit of the Authority. ~ Phil Vaughan, Armstrong, Vaughan & Associates

#### Background/Information

Armstrong, Vaughan & Associates (AVA) was selected by the Board to provide the financial audit of the Authority. Attached is the full report and the management letter. Phil Vaughan with AVA will attend the meeting and discuss the audit. Below are the significant outcomes from the audit:

#### Significant Accounting Policies:

No matters came to their attention that require notification to the Board.

#### Significant Accounting Estimates:

• The most sensitive accounting estimate affect the financial statements is the pension related investment return and mortality rates – AVA reviewed and found the key factors and assumptions to be reasonable.

#### Financial Statement Disclosures:

• There are no sensitive disclosures affecting the Authority's financial statements.

#### Significant Difficulties Encountered during the Audit:

None.

#### Uncorrected and Corrected Misstatements:

• Updated pension balances, contract retainage & timing of GBRA billings.

#### Disagreements with Management:

• None.

#### Other Significant Matters, Findings or Issues:

None.

#### Other Matters:

None.

#### Attachment(s)

- Resolution 2023-03-22-001
- FY 2021-22 Audit Report

#### **BOARD MEMBER PACKETS**

Wednesday, March 22, 2023 at 3:00 PM County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

#### **Board Decision(s) Needed:**

• Adoption of Resolution 2023-03-22-001 accepting and approving the Audit Report for the 2021-2022 Financial Audit of the Authority.



#### **RESOLUTION NO. 20230322-001**

A RESOLUTION OF THE ALLIANCE REGIONAL WATER AUTHORITY BOARD OF DIRECTORS ACCEPTING AND APPROVING THE AUDIT REPORT PREPARED BY ARMSTRONG, VAUGHAN & ASSOCIATES, P.C. FOR THE AUTHORITY'S 2021-22 FISCAL YEAR, AND DECLARING AN EFFECTIVE DATE

#### **RECITALS:**

ADOPTED: March 22, 2023

- 1. The Alliance Regional Water Authority (the "Authority") engaged the independent accounting firm of Armstrong, Vaughan & Associates, P.C. of Universal City, Texas to perform an annual audit of the Authority's financial records.
- **2.** Armstrong, Vaughan & Associates, P.C. performed an audit of the Authority's financial records for the 2021-22 fiscal year and has prepared and presented a report of the audit results to the Authority Board of Directors.
- **3.** The Authority Board of Directors wishes to accept and approve the audit report prepared by Armstrong, Vaughan & Associates, P.C.

### BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE ALLIANCE REGIONAL WATER AUTHORITY:

**SECTION 1.** The audit report prepared by Armstrong, Vaughan & Associates, P.C. for the Authority's 2021-22 fiscal year is accepted and approved.

**SECTION 2.** This Resolution shall be in full force and effect immediately upon its passage.

Chris Betz
Chair, Board of Directors

ATTEST:

Amber Schmeits
Secretary, Board of Directors



#### Armstrong, Vaughan & Associates, P. C.

Certified Public Accountants

#### **Communication with Those Charged with Governance**

To the Board of Directors Alliance Regional Water Authority

We have audited the basic financial statements of Alliance Regional Water Authority for the years ended September 30, 2022 and 2021. Professional standards require that we advise you of the following matters relating to our audit.

#### Our Responsibility in Relation to the Financial Statement Audit

As communicated in our engagement letter dated June 27, 2022, our responsibility, as described by professional standards, is to form and express an opinion about whether the financial statements that have been prepared by management with your oversight are presented fairly, in all material respects, in conformity with accounting principles generally accepted in the United States of America. Our audit of the financial statements does not relieve you or management of your respective responsibilities.

Our responsibility, as prescribed by professional standards, is to plan and perform our audit to obtain reasonable, rather than absolute, assurance about whether the financial statements are free of material misstatement. An audit of financial statements includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control over financial reporting. Accordingly, as part of our audit, we considered the internal control of Alliance Regional Water Authority solely for the purpose of determining our audit procedures and not to provide any assurance concerning such internal control.

We are also responsible for communicating significant matters related to the audit that are, in our professional judgment, relevant to your responsibilities in overseeing the financial reporting process. However, we are not required to design procedures for the purpose of identifying other matters to communicate to you.

#### Planned Scope and Timing of the Audit

We conducted our audit consistent with the planned scope and timing we previously communicated to you.

#### **Compliance with All Ethics Requirements Regarding Independence**

The engagement team and others in our firm, as appropriate, have complied with all relevant ethical requirements regarding independence.

#### **Qualitative Aspects of the Entity's Significant Accounting Practices**

#### Significant Accounting Policies

Management has the responsibility to select and use appropriate accounting policies. A summary of the significant accounting policies adopted by Alliance Regional Water Authority is included in Note A to the financial statements. There have been no initial selections of accounting policies and no changes in significant accounting policies or their application during 2022.

No matters have come to our attention that would require us, under professional standards, to inform you about (1) the methods used to account for significant unusual transactions and (2) the effect of significant accounting policies in controversial or emerging areas for which there is a lack of authoritative guidance or consensus.

#### Significant Accounting Estimates

Accounting estimates are an integral part of the financial statements prepared by management and are based on management's current judgments. Those judgments are normally based on knowledge and experience about past and current events and assumptions about future events. Certain accounting estimates are particularly sensitive because of their significance to the financial statements and because of the possibility that future events affecting them may differ markedly from management's current judgments.

The most sensitive accounting estimate affecting the financial statements is:

#### 1. Pension related investment return and mortality rates

We evaluated the key factors and assumptions used to develop the estimate and determined that it is reasonable in relation to the basic financial statements taken as a whole.

#### Financial Statement Disclosures

Certain financial statement disclosures involve significant judgment and are particularly sensitive because of their significance to financial statement users. There are no sensitive disclosures affecting Alliance Regional Water Authority's financial statements.

#### Significant Difficulties Encountered during the Audit

We encountered no difficulties in dealing with management relating to the performance of the audit.

#### **Uncorrected and Corrected Misstatements**

For purposes of this communication, professional standards require us to accumulate all known and likely misstatements identified during the audit, other than those that we believe are trivial, and communicate them to the appropriate level of management. Further, professional standards require us to also communicate the effect of uncorrected misstatements related to prior periods on the relevant classes of transactions, account balances or disclosures, and the financial statement as a whole. Management has corrected all identified misstatements.

In addition, professional standards require us to communicate to you all material, corrected misstatements that were brought to the attention of management as a result of our audit procedures. We assisted management with entries to update the pension balances, contract retainage and timing of GBRA billings.

#### **Disagreements with Management**

For purposes of this letter, professional standards define a disagreement with management as a matter, whether or not resolved to our satisfaction, concerning a financial accounting, reporting, or auditing matter, which could be significant to Alliance Regional Water Authority's financial statements or the auditor's report. No such disagreements arose during the course of the audit.

#### **Representations Requested from Management**

We have requested certain written representations from management in a separate letter dated March 17, 2023.

#### **Management's Consultations with Other Accountants**

In some cases, management may decide to consult with other accountants about auditing and accounting matters. Management informed us that, and to our knowledge, there were no consultations with other accountants regarding auditing and accounting matters.

#### Other Significant Matters, Findings, or Issues

In the normal course of our professional association with Alliance Regional Water Authority, we generally discuss a variety of matters, including the application of accounting principles and auditing standards, operating and regulatory conditions affecting the entity, and operational plans and strategies that may affect the risks of material misstatement. None of the matters discussed resulted in a condition to our retention as Alliance Regional Water Authority's auditors.

#### **Other Information in Documents Containing Audited Financial Statements**

Pursuant to professional standards, our responsibility as auditors for other information in documents containing Alliance Regional Water Authority's audited financial statements does not extend beyond the financial information identified in the audit report, and we are not required to perform any procedures to corroborate such other information. However, in accordance with such standards, we have read the information and considered whether such information, or the manner of its presentation, was materially consistent with its presentation in the financial statements.

Our responsibility also includes communicating to you any information which we believe is a material misstatement of fact. Nothing came to our attention that caused us to believe that such information, or its manner of presentation, is materially inconsistent with the information, or manner of its presentation, appearing in the financial statements.

With respect to the supplementary information accompanying the financial statements, we made certain inquiries of management and evaluated the form, content, and methods of preparing the information to determine that the information complies with accounting principles generally accepted in the United States of America, the method of preparing it has not changed from the prior period, and the information is appropriate and complete in relation to our audit of the financial statements. We compared and reconciled the supplementary information to the underlying accounting records used to prepare the financial statements or to the financial statements themselves.

#### Other Matters

We generally discuss a variety of matters, including the application of accounting principles and auditing standards, with management each year prior to retention as the Authority's auditors. However, these discussions occurred in the normal course of our professional relationship and our responses were not a condition to our retention.

This information is intended solely for the information and use of the Board of Directors and management of Alliance Regional Water Authority and is not intended to be and should not be used by anyone other than these specified parties.

Respectfully,

Armstrong, Vaughan & Associates, P.C.

March 17, 2023



ANNUAL FINANCIAL REPORT

FISCAL YEARS ENDED SEPTEMBER 30, 2022 AND 2021



#### ALLIANCE REGIONAL WATER AUTHORITY ANNUAL FINANCIAL REPORT FOR THE YEAR ENDED SEPTEMBER 30, 2022

#### TABLE OF CONTENTS

	PAGE
TITLE PAGE TABLE OF CONTENTS ANNUAL FILING AFFIDAVIT	i ii iii
FINANCIAL SECTION	
INDEPENDENT AUDITOR'S REPORT	1
MANAGEMENT'S DISCUSSION AND ANALYSIS	4
BASIC FINANCIAL STATEMENTS	8
STATEMENTS OF NET POSITION	10
NOTES TO BASIC FINANCIAL STATEMENTS	13
REQUIRED SUPPLEMENTARY INFORMATION	26
BUDGETARY COMPARISON SCHEDULE	29
SUPPLEMENTARY INFORMATION	32
TSI-1 SERVICES AND RATES	
TSI-5 LONG-TERM BONDED DEBTTSI-6 CHANGES IN LONG-TERM BONDED DEBT	
TSI-7 COMPARATIVE SCHEDULE OF REVENUES, EXPENSES AND CHANGES IN NET POSITION	53
TSI-8 BOARD MEMBERS, KEY PERSONNEL AND CONSULTANTS	55

# ANNUAL FILING AFFIDAVIT

THE STATE OF TEXAS:	
COUNTY OF HAYS:	
named above has reviewed and approved, at a of, its annual and that copies of the annual audit report have San Marcos, TX 78666.  This annual filing affidavit and the attached	nal Water Authority hereby swear, or affirm, that the District meeting of the District's Board of Trustees on the day audit report of the fiscal period ended September 30, 2022, be been filed in the District's office located at 630 E. Hopkins, I copy of the audit report will be submitted to the Texas isfy the annual filing requirements of the Texas Water Code
Date:, By:	(Signature of District Official)
-	(Typed Name & Title of District Representative)
Sworn to and subscribed to before me this	day of ,
	(Signature of Notary)
	(Signature of Notary)
Commission expires on	_,



# Armstrong, Vaughan & Associates, P. C.

Certified Public Accountants

#### INDEPENDENT AUDITOR'S REPORT

To the Board of Trustees Alliance Regional Water Authority San Marcos, TX

# Report on the Audit of the Financial Statements

We have audited the accompanying financial statements of the Alliance Regional Water Authority as of and for the years ended September 30, 2022 and 2021, and the related notes to the financial statements, which collectively comprise Alliance Regional Water Authority's basic financial statements as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of Alliance Regional Water Authority, as of September 30, 2022 and 2021, and the respective changes in financial position and cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.

#### **Basis for Opinions**

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Alliance Regional Water Authority and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

# Responsibilities of Management for the Financial Statements

Alliance Regional Water Authority's management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Alliance Regional Water Authority's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

#### Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to
  fraud or error, and design and perform audit procedures responsive to those risks. Such procedures
  include examining, on a test basis, evidence regarding the amounts and disclosures in the financial
  statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures
  that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the
  effectiveness of Alliance Regional Water Authority's internal control. Accordingly, no such opinion
  is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about Alliance Regional Water Authority's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control–related matters that we identified during the audit.

#### Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis, budgetary comparison information, and schedules of changes and contributions for net pension liability as referred to in the table of contents, be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

#### Supplementary Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise Alliance Regional Water Authority's basic financial statements. The supplementary information required by the Texas Commission on Environmental Quality is presented for purposes of additional analysis and is not a required part of the basic financial statements.

The supplementary information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the supplementary information required by the Texas Commission on Environmental Quality is fairly stated, in all material respects, in relation to the basic financial statements as a whole.

Armstrong, Vaughan & Associates, P.C.

Arontony, Vauspau of Associatio, P.C.

March 17, 2023

#### MANAGEMENT'S DISCUSSION AND ANALYSIS

This section of Alliance Regional Water Authority's annual financial report presents our discussion and analysis of the Authority's financial performance during the fiscal year ended September 30, 2022. Please read it in conjunction with the Authority's financial statements, which follow this section.

#### FINANCIAL HIGHLIGHTS

- The Authority's total net position was \$87.8 million at September 30, 2022.
- During the year, the Authority's operating expenses decreased 8%, primarily from lower professional fees.
- No new debt was issued during the year.

#### **AUTHORITY HIGHLIGHTS**

- The Authority's goal is to secure and develop a long-term water supply for the participating government's communities.
- The Authority has acquired leases for 17,699 surface acres of water. The Authority has also been approved for the production of 11,620 and 4,700 acre feet per year from the Gonzales Underground Water Conservation District and the Plum Creek Conservation District, respectively.
- The Authority has completed work on Phase 1A (an interconnect between Kyle and Buda water systems) and continued work on the Phase 1B (wells, raw water collection system, water treatment plant, pipelines, booster pump and delivery points for all participating governments).
- The Authority entered into a Water Treatment and Transmission Agreement with the Guadalupe-Blanco River Authority (GBRA) in June 2018. The agreement provides that the Authority will own and size the infrastructure (water treatment plant, pipelines and booster pump station) to treat and deliver the Authority's water along with GBRA's separate Carrizo rights, with GBRA owning capacity in the shared infrastructure. The agreement increases the economies of scale of the overall project and saves the Authority and GBRA significant capital costs.

#### OVERVIEW OF THE FINANCIAL STATEMENTS

This annual report consists of three parts—management's discussion and analysis (this section), the basic financial statements and required supplementary information. The basic financial statements consist of the following statements:

- The *Statement of Net Position* shows the financial standing of the authority as of the end of the year, including all assets and liabilities.
- The Statement of Revenues, Expenses and Changes in Net Position provides information about the activity of the Authority during the fiscal year. It reports revenues when incurred, regardless of when they are received, and expenses when incurred, regardless of when they are paid.
- The Statement of Cash Flows reports the sources and uses of cash during the fiscal year.

The financial statements also include notes that explain a few of the information in the financial statements and provide more detailed data. The statements are followed by a section of *required supplementary information* that further explains and supports the information in the financial statements.

#### FINANCIAL ANALYSIS OF THE AUTHORITY

Net position—the difference between the Authority's assets and liabilities—is one way to measure the Authority's financial health or *position*. Over time, increases or decreases in the Authority's net position is an indicator of whether its financial health is improving or deteriorating, respectively.

The Authority's net position was \$87.8 million at September 30, 2022. Of this amount, \$30.0 million is unrestricted, representing resources available to fund the operations of the Authority next year. (See Table A-1).

**Table A-1**Authority's Net Position

	2022	2021	2020
Assets:			
Cash and Investments	\$ 62,277,556	\$ 25,932,329	\$ 3,128,514
Other Current Assets	463,482	436,680	2,420,777
Other Assets	113,209,465	172,879,702	95,683,811
Capital Assets (Net)	187,380,889	82,604,304	51,388,414
Total Assets	363,331,392	281,853,015	152,621,516
Deferred Outflows	48,214	42,509	20,688
Liabilities:			
Current	54,005,389	16,544,345	9,718,789
Long Term	221,600,000	230,844,067	117,455,000
Total Liabilities	275,605,389	247,388,412	127,173,789
Deferred Inflows	23,905	2,473	1,479
Net Position:			
Net Investment in Capital	56,633,808	7,521,344	19,754,428
Restricted for Debt Service	1,165,091	1,159,476	652,096
Unrestricted	29,951,413	25,823,819	5,060,412
Total Net Position	\$ 87,750,312	\$ 34,504,639	\$ 25,466,936

The Authority's total operating expenses were \$2.0 million, an 8% decrease from the prior year. Operating revenues will begin once the Authority completes construction of the project and begins wholesaling water. Until that time, the participating governments are supporting the operations. (See Table A-2).

**Table A-2**Changes in Authority Net Position

	2022 2021		2020	
Operating Revenues	\$ 41,314	\$ 41,482	\$ 35.003	
Operating Expenses	(2,041,803)	(2,216,369)	(2,055,072)	
Operating Income (Loss)	(2,000,489)	(2,174,887)	(2,020,069)	
	<b>**</b> 0.4 5.4 50	44.040.500	44.545.054	
Nonoperating Income	55.246.162	11,212,590	11.515.974	
Change in Net Position	53.245.673	9.037.703	9.495.905	
Change in Net Position	33,243,073	9.037.703	9.493.903	
Beginning Net Position	34,504,639	25,466,936	15,971,031	
Ending Net Position	\$ 87,750,312	\$ 34,504,639	\$ 25,466,936	

#### CAPITAL ASSETS AND DEBT ADMINISTRATION

#### **Capital Assets**

As of September 30, 2022, the Authority had invested \$187 million in land and construction of water infrastructure. Because these projects are not complete and in service yet, no depreciation has been recorded. (See Table A-3). More detailed information about the Authority's capital assets is presented in the notes to the financial statements.

**Table A-3** Authority's Capital Assets

	2022	2021	2020	
Land and Easements	\$ 36,649,873	\$ 17,401,569	\$ 7,061,318	
Construction in Progress	150,731,016	65,202,735	44,327,096	
Totals at Historical Cost	\$ 187,380,889	\$ 82,604,304	\$ 51,388,414	

#### Long-Term Debt

At year-end, the Authority had \$231 million in principal outstanding on bonded debt. No new debt was issued during the fiscal year. The participating governments have pledged to contribute amounts to the Authority sufficient to service these debts. More detailed information about the Authority's debt is presented in the notes to the financial statements.

# **Table A-4**Authority's Long Term Debt

	2022	2021	2020
Bonds Payable	\$230,835,000	\$240,030,000	\$121,985,000

#### ECONOMIC FACTORS AND NEXT YEAR'S BUDGETS AND RATES

The primary goal for the Alliance Regional Water Authority (Alliance Water) for FY 22-23 is to continue with the development of its 15,000 acre-feet per year Carrizo water supply for its Sponsors scheduled to begin water delivery in 2023. The FY 22-23 budget continues to include collection of debt service from Kyle and Canyon Regional Water Authority for the debt issued in 2015 along with collection from all four Sponsors for the debt issued in 2017, 2019 and 2020 and the anticipated issuance in October 2022. The remaining operations and maintenance expenses are anticipated to be funded through cash payments by the Sponsors at the rates specified in the water supply contract. In June 2018 Alliance Water entered into an agreement with the Guadalupe-Blanco River Authority (GBRA's) for Treatment and Transmission Services for GBRA's Carrizo water to be utilized by GBRA's customers. As part of the agreement, GBRA has agreed to pay for 50% of the design and acquisition costs for the portion of the Phase 1B Program in which they are participating. These payments are a significant source of revenue for Alliance Water.

#### CONTACTING THE AUTHORITY'S FINANCIAL MANAGEMENT

This financial report is designed to provide a general overview of the Authority's finances and to demonstrate the Authority's accountability for the money it receives. If you have questions about this report or need additional financial information, contact the Graham Moore by mail at Alliance Regional Water Authority, 630 East Hopkins, San Marcos, Texas 78666, phone at (512) 294-3214, or email at gmoore@alliancewater.org.



# BASIC FINANCIAL STATEMENTS

The basic financial statements include:

- Statement of Net Position
- Statement of Revenues, Expenses and Changes in Net Position
- Statement of Cash Flows

In addition, the notes to the financial statements are included to provide information that is essential to a user's understanding of the basic financial statements.

# ALLIANCE REGIONAL WATER AUTHORITY STATEMENTS OF NET POSITION SEPTEMBER 30, 2022 AND 2021

	2022	2021
ASSETS		
Current Assets:		
Cash and Cash Equivalents	\$ 62,277,556	\$ 25,932,329
Receivables - Participating Governments	463,482	15,497
Receivables - Transmission and Treatment Agreement		421,183
Total Current Assets	62,741,038	26,369,009
Other Assets:		
Restricted Cash for Construction	111,546,575	171,232,304
Restricted Cash for Debt Service	1,646,372	1,647,398
Capital Assets	187,380,889	82,604,304
Net Pension Asset	16,518	
Total Other Assets	300,590,354	255,484,006
TOTAL ASSETS	363,331,392	281,853,015
DEFERRED OUTFLOWS OF RESOURCES		
Deferred Pension Related Outflows	48,214	42,509
LIABILITIES		
Current Liabilities:		
	11 471 002	6 100 600
Accounts Payable Accrued Groundwater Reservation Payments	11,471,093 330,643	6,488,629 330,643
Accrued Interest, Payable from Restricted Assets	481,281	487,922
Accrued Compensated Absences	23,476	42,151
Transmission and Treatment Agreement Advances	32,463,896	72,131
Bonds Payable - Current	9,235,000	9,195,000
Total Current Liabilities	54,005,389	16,544,345
Total Carrent Eurotines	<u></u>	10,577,575
Long-term Liabilities:		
Bonds Payable (net of current)	221,600,000	230,835,000
Net Pension Liability	-	9,067
Total Long-term Liabilities	221,600,000	230,844,067
TOTAL LIABILITIES	275,605,389	247,388,412
DEFERRED INFLOWS OF RESOURCES		
Deferred Pension Related Inflows	23,905	2,473
NET POSITION		
Net Investment in Capital Assets	56,633,808	7,521,344
Restricted for Debt Service	1,165,091	1,159,476
Unrestricted	29,951,413	25,823,819
TOTAL NET POSITION	\$ 87,750,312	\$ 34,504,639

# ALLIANCE REGIONAL WATER AUTHORITY STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION FOR THE YEARS ENDED SEPTEMBER 30, 2022 AND 2021

	2022	2021	
Operating Revenues:			
Water Sales	\$ 41,314	\$ 41,482	
Total Operating Revenues	41,314	41,482	
Operating Expenses:			
Groundwater Reservation Leases	1,269,053	1,390,615	
Professional Fees	214,119	255,833	
Personnel Costs	407,495	414,021	
Permits and Fees	81,900	74,454	
Administrative Expenses	55,614	44,018	
Plant Operations & Maintenance	13,622	37,428	
Total Operating Expenses	2,041,803	2,216,369	
Operating Income (Loss)	(2,000,489)	(2,174,887)	
Non-Operating Revenues (Expenses):			
Participating Government Contributions	15,695,520	11,064,619	
Transmission and Treatment Agreement	42,433,428	5,363,527	
Other Income	5,543	-	
Interest Income	1,036,488	38,457	
Bond Issue Costs	(30,940)	(1,545,582)	
Interest Expense	(3,893,877)	(3,708,431)	
<b>Total Non-Operating Revenues (Expenses)</b>	55,246,162	11,212,590	
Change in N. 4 Deciden	52.245.672	0.027.702	
Change in Net Position	53,245,673	9,037,703	
Net Position at Beginning of Year	34,504,639	25,466,936	
Net Position at End of Year	\$ 87,750,312	\$ 34,504,639	

# ALLIANCE REGIONAL WATER AUTHORITY STATEMENTS OF CASH FLOWS FOR THE YEARS ENDED SEPTEMBER 30, 2022 AND 2021

	2022	2021
Cash Flows from Operating Activities		
Cash Received from Customers	\$ 41,314	\$ 41,482
Cash Payments to Suppliers for Goods and Services	(1,686,788)	(1,791,563)
Cash Payments to Employees for Services	(436,028)	(423,449)
Net Cash Provided (Used) by Operating Activities	(2,081,502)	(2,173,530)
Cash Flows from Capital and Related Financing Activities		
Bond Principal Payments	(9,195,000)	(4,530,000)
Proceeds from Bonds Issued	-	122,575,000
Contributions from Participating Governments	15,247,535	11,817,926
Contributions from Interlocal Agreements	75,318,507	6,594,317
Bond Issuance Costs Paid	(30,940)	(1,545,582)
Cash Paid for Interest	(3,900,518)	(3,508,971)
Purchase of Capital Assets	(99,741,641)	(29,265,579)
Net Cash Provided (Used) by Capital Financing Activities	(22,302,057)	102,137,111
Cash Flows from Investing Activities		
Interest and Investment Income	1,036,488	38,457
Other Cash Receipts	5,543	
Net Cash Provided (Used) by Investing Activities	1,042,031	38,457
Net Increase (Decrease) in Cash and Cash Equivalents	(23,341,528)	100,002,038
Beginning Cash		
Cash and Cash Equivalents	25,932,329	3,128,514
Restricted Cash	172,879,702	95,681,479
	198,812,031	98,809,993
Ending Cash		
Cash and Cash Equivalents	62,277,556	25,932,329
Restricted Cash	113,192,947	172,879,702
	\$ 175,470,503	\$ 198,812,031

# ALLIANCE REGIONAL WATER AUTHORITY STATEMENTS OF CASH FLOWS (CONT.) FOR THE YEARS ENDED SEPTEMBER 30, 2022 AND 2021

	2022	2021
Reconciliation of Operating Income to Net Cash Provided		
(Used) by Operating Activities		
Operating Income (Loss)	\$ (2,000,489)	\$ (2,174,887)
Adjustments to Reconcile Income from Operations to Net Cash		
Provided by Operating Activities:		
Change in Assets and Liabilities:		
(Increase) Decrease in Pension Deferred Outflows	(5,705)	(21,821)
Increase (Decrease) in Accounts Payable	(52,480)	10,785
Increase (Decrease) in Accrued Compensated Absences	(18,675)	-
Increase (Decrease) in Net Pension Liability (Asset)	(25,585)	11,399
Increase (Decrease) in Pension Deferred Inflows	21,432	994
Net Cash Provided (Used) by Operating Activities	\$ (2,081,502)	\$ (2,173,530)

# ALLIANCE REGIONAL WATER AUTHORITY NOTES TO BASIC FINANCIAL STATEMENTS SEPTEMBER 30, 2022 AND 2021

#### NOTE A -- SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The Hays Caldwell Public Utility Agency (the HCPUA) was incorporated January 2007 pursuant to the provisions of Chapter 572, Texas Local Government Code, Public Utility Agencies for Provision of Water or Sewer Service. In 2017, the HCPUA was formally converted to the Alliance Regional Water Authority (the Authority). The conversion assigned all assets, liabilities, and all other rights and obligations of the HCPUA to the Authority. The Authority was organized to aid, assist, and act on behalf of the organizing participants, collectively and individually, to achieve economies of scale in providing essential water and sewage systems to the public, and provide environmentally sound protection of the State's future water and wastewater needs.

The organizing sponsors (the Sponsors) are the City of San Marcos, City of Buda, City of Kyle and Canyon Regional Water Authority.

The Authority meets the criteria of a joint venture between the Sponsors with an ongoing financial responsibility. The Sponsors have pledged revenues from existing water utility systems to finance the operations and long-term debt of the Authority, either through purchasing water from the Authority or subsidizing through direct payments (reflected as "Contributions from Participating Governments"). The Authority is actively pursuing the development of alternate water sources. The financial statements of the Authority have been prepared in conformity with generally accepted accounting principles (GAAP) as applied to government units. The Governmental Accounting Standards Board (GASB) is the accepted standard setting body for establishing governmental accounting and financial reporting principles. The more significant of the Authority's accounting policies are described below:

#### 1. REPORTING ENTITY

In evaluating how to define the government for financial purposes, management has considered all potential component units. The decision to include a potential component unit in the reporting entity was made by applying the criteria set forth in GASB Statement 14, "The Financial Reporting Entity" and GASB Statement 39 "Determining Whether Certain Organizations are Component Units". The definition of the reporting entity is based primarily on the concept of financial accountability. A primary government is financially accountable for the organizations that make up its legal entity. It is also financially accountable for legally separate organizations if its officials appoint a voting majority of an organization's governing body and either it is able to impose its will on that organization or there is a potential for the organization to provide specific financial benefits to, or to impose specific financial burdens on, the primary government. The Authority has no component units.

#### 2. ENTERPRISE FUND

The Authority is an enterprise fund. Enterprise funds are proprietary funds used to account for business-type activities provided to the general public or other governmental entities. The activities are financed by charges to member entities and the measurement of financial activity focuses on net income similar to the private sector. Revenues are recognized when earned, and expenses are recognized when incurred.

# **NOTE A -- SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES** (Continued)

# 3. MEASUREMENT FOCUS, BASIS OF ACCOUNTING, AND FINANCIAL STATEMENT PRESENTATION

Revenues are classified as *operating* and *non-operating*. Operating revenues include charges to member entities for water pursuant to their contractual agreements. Non-operating revenues are expense reimbursements from member entities, interest income, and other revenues not related to the sale of wholesale water.

When both restricted and unrestricted resources are available for use, it is the Authority's policy to use restricted resources first, then unrestricted resources as they are needed.

#### 4. CASH AND INVESTMENTS

State statutes authorize the Authority to invest in (a) obligations of the United States or its agencies, and instrumentalities; (b) direct obligations of the State of Texas or its agencies; (c) other obligations, the principal and interest of which are unconditionally guaranteed or insured by the State of Texas or the United States; (d) obligations of states, agencies, counties, cities, and other political subdivisions of any state having been rated as to investment quality by a nationally recognized investment rating firm and having received a rating of not less than A or its equivalent; (e) certificates of deposit by state and national banks domiciled in this state that are (i) guaranteed or insured by the Federal Deposit Insurance Corporation, or its successor; or, (ii) secured by obligations that are described by (a) – (e). Statutes also allow investing in local government investment pools organized and rated in accordance with the Interlocal Cooperation Act, whose assets consist exclusively of the obligations of the United States or its agencies and instrumentalities and repurchase assessments involving those same obligations.

Investments are stated at fair value (plus accrued interest) except for money market investments and participating interest-earning investment contracts (U.S. Treasuries) that have a remaining maturity at time of purchase of one year or less. Those investments are stated at amortized cost, which approximates fair value.

The Authority reports investments at fair value based on the hierarchy established by generally accepted accounting principles. The fair value hierarchy, which has three levels, is based on the valuation inputs used to measure an asset's fair value: Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs; Level 3 inputs are significant unobservable inputs.

The Authority's investments in pools and money market funds are reported at an amount determined by the fair value per share of the pool's underlying portfolio, unless the pool is 2a7-like, in which case they are reported at share value. A 2a7-like pool is one which is not registered with the Securities and Exchange Commission as an investment company, but nevertheless has a policy that it will, and does, operate in a manner consistent with the SEC's Rule 2a7 of the Investment Company Act of 1940.

The Authority considers cash and cash equivalents to be amounts in checking accounts, savings accounts, money market accounts, local government investment pools and certificates of deposit with a maturity date within three months or less from the date of purchase.

# **NOTE A -- SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)**

#### 5. ACCOUNTS RECEIVABLE

Accounts receivable consists of amounts due from member entities. Participating governments are billed a flat amount each year based on budgeting operating costs plus a provision for either debt service or cash requirements of construction projects. Any budgeted amounts unpaid at year end are recorded as a receivable on the statement of net position. Interlocal agreements with other governments are treated similarly.

#### 6. PREPAID EXPENSES

Expenses paid during the year that have a benefit beyond the current fiscal year are recorded on the balance sheet as prepaid expenses.

#### 7. GROUNDWATER LEASE ACQUISITION COSTS

Costs incurred to purchase or reserve groundwater (leases) for future consumption are capitalized. Those costs consist of incentive payments to landowners and professional fees for contract negotiations. The costs are being amortized over an estimated 10-year minimum lease term.

#### 8. CAPITAL ASSETS

The Authority is in the process of constructing assets to develop potable water sources. All costs related to the projects are capitalized. Once placed in service, the assets will be depreciated. Donated capital assets are recorded at estimated fair market value at the date of donation.

The Costs of normal maintenance and repairs that do not add to the value of the asset or materially extend assets' lives are not capitalized. Purchases in excess of \$5,000 with a useful life in excess of one year are capitalized and depreciated using the straight-line method. Lives have not been estimated as they have not yet been placed in service.

#### 9. DEFERRED INFLOWS AND OUTFLOWS

A deferred outflow of resources is a consumption of net position that is applicable to a future reporting period while a deferred inflow of resources is an acquisition of net position. These items are presented in separate sections following assets (deferred outflows) or liabilities (deferred inflows) on the statement of net position.

#### 10. LONG-TERM OBLIGATIONS

Bonds, notes and capital leases are recorded as liabilities on the statement of net position. Bond issue costs are expensed in the period they are incurred. Bonds payable are reported net of the applicable bond premium or discount.

# **NOTE A -- SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES** (Continued)

#### 11. PENSIONS

The net pension liability, deferred inflows, and outflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Texas County District Retirement System (TCDRS), and additions to and deductions from TCDRS's fiduciary net position have been determined on the same basis as they are reported by TCDRS. For this purpose, benefit payments (including refund of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

#### 12. NET POSITION

Net position represents the difference between assets and liabilities. Net investment in capital assets consists of capital assets, net of accumulated depreciation, reduced by the outstanding balances of any borrowing used for the acquisition, construction or improvements of those assets, and adding back unspent proceeds. Net position is reported as restricted when there are limitations imposed on their use either through the enabling legislation adopted by the Authority or through external restrictions imposed by creditors, grantors, or laws or regulations of other governments. When expenses qualify for restricted and unrestricted resources, the Authority's policy is to use restricted resources first.

#### 13. USE OF ESTIMATES

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

#### 14. RECLASSIFICATIONS

Certain transactions are classified differently on the September 30, 2022 financial statements than previous fiscal years. These reclassifications had no effect on net income.

#### **NOTE B -- CASH AND INVESTMENTS**

#### 1. <u>Cash and Cash Equivalents</u>

The Authority's funds are deposited and invested under the terms of a depository contract. The depository bank deposits for safekeeping and trust with the Authority's agent bank approved pledge securities in an amount sufficient to protect Authority funds on a day-to-day basis during the period of the contract. The pledge of approved securities is waived only to the extent of the depository bank's dollar amount of Federal Deposit Insurance Corporation ("FDIC") insurance. At September 30, 2022, the Authority's bank deposits were fully covered by a combination of federal deposit insurance and pledged securities.

# **NOTE B -- CASH AND INVESTMENTS (Continued)**

#### 2. <u>Investments</u>

The Authority had the following investments included in cash and cash equivalents:

	Balances at		
	9/30/22	9/30/21	Rating
TexStar Local Government Pool	\$ 60,940,168	\$ 23,067,777	AAAm
Money Market Funds	111,546,575	171,232,304	AAAm
	\$ 172,486,743	\$ 194,300,081	

Both TexStar and the money market funds report in a manner consistent with Rule 2a7. Therefore, the investments are reported at \$1 per share, which approximates fair value. These investments are reported in cash and cash equivalents. The Authority was not exposed to significant investment rate, credit, or custodial credit risks.

#### 3. Investment Compliance

The Authority is required by the Public Funds Investment Act to adopt an investment policy defining authorized investments, name an investment officer, obtain required training and regular reporting of investment activities. The Authority has complied with the requirements in the Public Funds Investment Act.

#### NOTE C -- CAPITAL ASSETS

Capital asset activity for the year ended September 30, 2022 was as follows:

	Balances at		Transfers/	Balances at
	10/1/21	Additions	Disposals	9/30/2022
Land and Easements	\$ 17,401,569	\$ 19,248,304	\$ -	\$ 36,649,873
Construction in Progress	65,202,735	85,528,281		150,731,016
Capital Assets, Net	\$ 82,604,304	\$ 104,776,585	\$ -	\$ 187,380,889

Land and Construction in Progress are not depreciated.

#### NOTE D -- LONG-TERM DEBT

The Authority's long-term debt consists of bonds with interest payable on February 15 and interest and principal payable on August 15 of each year.

	Original Issue		Interest	Maturity
Series Name	Amount	Date	Rate	Date
2015 Contract Revenue Bonds				
2015A Canyon Regional Water Authority	\$ 3,960,000	11/15/2015	0.38-2.41%	2035
2015B City of Kyle	3,530,000	11/15/2015	0.45-3.21%	2045
2017 Contract Revenue Bonds				
2017A Canyon Regional Water Authority	9,865,000	11/22/2017	0.77-3.08%	2047
2017B City of Kyle	8,995,000	11/22/2017	0.77-3.08%	2047
2017C City of San Marcos	11,450,000	11/22/2017	0.63-2.29%	2037
2017D City of Buda	1,625,000	11/22/2017	0.63-2.29%	2037
2019 Contract Revenue Bonds				
2019A Canyon Regional Water Authority	26,530,000	11/20/2019	1.02-2.70%	2049
2019B City of Kyle	24,200,000	11/20/2019	1.02-2.70%	2049
2019C City of San Marcos	30,800,000	11/20/2019	0.84-1.94%	2039
2019D City of Buda	4,370,000	11/20/2019	0.84-1.94%	2039
2020 Contract Revenue Bonds				
2020A Canyon Regional Water Authority	37,865,000	11/20/2020	0.14% - 2.48%	2050
2020B City of Kyle	34,530,000	11/20/2020	0.14% - 2.48%	2050
2020C City of San Marcos	43,955,000	11/20/2020	0.12% - 1.55%	2040
2020D City of Buda	6,225,000	11/20/2020	0.12% - 1.55%	2040

All of the Authority's bonds are private placements without subjective acceleration clauses or significant events of default with finance related consequences.

# **NOTE D -- LONG-TERM DEBT (Continued)**

The Authority's long-term debt activity as of and for the year ending September 30, 2022 is as follows:

	Balance		Balance			
	Outstanding			Outstanding	Due Within	
Bond Series	10/1/2021	Additions	Retirements	9/30/2022	One Year	
2015A	\$ 3,030,000	\$ -	\$ (190,000)	\$ 2,840,000	\$ 195,000	
2015B	3,075,000	-	(95,000)	2,980,000	95,000	
2017A	9,075,000	-	(270,000)	8,805,000	270,000	
2017B	8,275,000	-	(245,000)	8,030,000	245,000	
2017C	9,815,000	-	(550,000)	9,265,000	555,000	
2017D	1,395,000	-	(80,000)	1,315,000	80,000	
2019A	25,790,000	-	(750,000)	25,040,000	755,000	
2019B	23,525,000	-	(680,000)	22,845,000	690,000	
2019C	29,315,000	-	(1,500,000)	27,815,000	1,510,000	
2019D	4,160,000	-	(215,000)	3,945,000	215,000	
2020A	37,865,000	-	(1,110,000)	36,755,000	1,110,000	
2020B	34,530,000	-	(1,010,000)	33,520,000	1,015,000	
2020C	43,955,000	-	(2,190,000)	41,765,000	2,190,000	
2020D	6,225,000		(310,000)	5,915,000	310,000	
Totals	\$ 240,030,000	\$ -	\$ (9,195,000)	\$ 230,835,000	\$ 9,235,000	

The annual requirements to amortize all debt outstanding as of September 30, 2022, including interest payments, are as follows:

Year End	Principal	Interest	
September 30,	Payments	Payments	Total
2023	\$ 9,235,000	\$ 3,850,242	\$ 13,085,242
2024	9,285,000	3,796,032	13,081,032
2025	9,335,000	3,736,821	13,071,821
2026	9,400,000	3,673,073	13,073,073
2027	9,475,000	3,600,382	13,075,382
2028-2032	48,735,000	16,561,252	65,296,252
2033-2037	51,940,000	12,814,216	64,754,216
2038-2042	39,610,000	8,052,325	47,662,325
2043-2047	29,770,000	4,157,739	33,927,739
2048-2050	14,050,000	659,903	14,709,903
Total	\$ 230,835,000	\$ 60,901,985	\$ 291,736,985

# NOTE E -- GROUNDWATER LEASES

The Authority has contracted to purchase water from several landowners. Each contract stipulates an initial term with extensions for as long as the Authority makes the lease payments. Initial costs to acquire these leases are amortized over the initial term. The Authority intends to maintain these leases in perpetuity. Future minimum lease payments under current conditions are \$1.3 million per year.

#### NOTE F -- SPONSORING GOVERNMENTS

The sponsoring governments have pledged revenues to support the budgeted operating costs and debt service of the Authority based on their anticipated usage of the resulting water produced from the project. Because the Authority is still constructing its plant, no water has been sold other than non-potable water. Contributions from the sponsoring governments are broken down as follows:

Sponsoring Government	Share
City of San Marcos	35.86%
Canyon Regional Water Authority	30.89%
City of Kyle	28.17%
City of Buda	5.08%
Total	100%

#### NOTE G – TRANSMISSION AND TREATMENT INTERLOCAL AGREEMENT

In 2018, the Authority reached an agreement with Guadalupe Blanco River Authority (GBRA) for the use of Authority plant pipelines and treatment facilities. The agreement involves increasing the capacity of the Authority's system to treat and transmit GBRA water. In exchange, GBRA has agreed to fund a portion of the construction costs and ongoing operational costs once in production. A portion of the plant capacity will be reserved for GBRA's use. GBRA is billed their pro-rata share of construction costs as they are incurred. Any payments in excess of these costs are shown as a liability on the statement of net position.

#### NOTE H -- TEXAS COUNTY AND DISTRICT RETIREMENT SYSTEM

#### Plan Description

The Authority participates as one of 800 plans in the nontraditional, defined benefit pension plan in the statewide Texas County and District Retirement System (TCDRS). TCDRS is an agency created by the state of Texas and administered in accordance with the TCDRS Act as an agent multiple-employer retirement system for County and District employees in the State of Texas. The Board of Trustees of TCDRS is responsible for the administration and management of the system. TCDRS in the aggregate issues a annual comprehensive financial report (ACFR) on a calendar year basis. The ACFR is available upon written request from the TCDRS Board of Trustees at PO Box 2034, Austin, Texas 78768-2034.

#### NOTE H -- TEXAS COUNTY AND DISTRICT RETIREMENT SYSTEM (Cont.)

The plan provisions are adopted by the governing body of the Authority, within the options available in the state statutes governing TCDRS. Members can retire at age 60 and above with 5 or more years of service or with 30 years regardless of age or when the sum of their age and years of service equals 80 or more. A member is vested after 5 years but must leave his accumulated contributions in the plan.

Benefit amounts are determined by the sum of the employee's contributions to the plan, with interest, and employer-financed monetary credits. The level of these monetary credits is adopted by the governing body of the Authority within the actuarial constraints imposed by the TCDRS Act so the resulting benefits can be expected to be adequately financed by the employer's commitment to contribute. At retirement, death or disability, the benefit is calculated by converting the sum of the employee's accumulated contributions and the employer-financed monetary credits to a monthly annuity using annuity purchase rates prescribed by the TCDRS Act.

#### Contributions

The Authority has elected the annually determined contribution rate plan provisions of the TCDRS Act. The plan is funded by monthly contributions from both employee members and the employer based on the covered payroll of employee members. Under the TCDRS Act, the contribution rate of the Authority is actuarially determined annually. The Authority contributed using the actuarially determined rate of 6.82% and 8.40% for the calendar years of 2021 and 2022, respectively.

The contribution rate payable by the employee members is 5% and the Authority matches 2 to 1 as adopted by the governing body of the Authority. The employee deposit rate and the employer contribution rate may be changed by the governing body of the employer within the options available in the TCDRS Act.

#### Benefits Provided

TCDRS provides retirement, disability, and death benefits. Benefit provisions are adopted by the governing body of the Authority, within the options available in the state statutes governing TCDRS. At retirement, the benefit is calculated as if the sum of the employee's contributions, with interest, and the Authority-financed monetary credits with interest were used to purchase an annuity. Members may choose to receive their retirement benefit in one of seven payment options. Members may choose to receive a portion of their benefit as a Partial Lump Sum Distribution in an amount equal to 12, 24, or 36 monthly payments, which cannot exceed 75% of the member's deposits and interest.

At the December 31, 2021 valuation and measurement date, the following employees were covered by the benefit terms:

	12/31/2021
Inactive Employees Receiving Benefits	0
Inactive Employees	0
Active Employees	4
	4

# NOTE H -- TEXAS COUNTY AND DISTRICT RETIREMENT SYSTEM (Cont.)

#### Net Pension Liability

The Authority's Net Pension Liability (NPL) was measured as of December 31, 2021, and the Total Pension Liability (TPL) used to calculate the Net Pension Liability was determined by an actuarial valuation as of that date.

# Actuarial Assumptions

The Total Pension Liability in the December 31, 2021 actuarial valuation was determined using the following actuarial assumptions:

Real rate of return	5.00%
Inflation	2.50%
Long-term Investment return	7.50%

The long-term expected rate of return on pension plan investments is 7.5%. The pension plan's policy in regard to the allocation of invested assets is established and may be amended by the TCDRS Board of Trustees. Plan assets are managed on a total return basis with an emphasis on both capital appreciation as well as the production of income, in order to satisfy the short-term and long-term funding needs of TCDRS. The long-term expected rate of return on TCDRS assets is determined by adding expected inflation to expected long-term real returns, and reflecting expected volatility and correlation. The capital market assumptions and information shown below are provided by TCDRS' investment consultant, Cliffwater LLC. The numbers shown are based on January 2021 information for a 10-year time horizon. Note that the valuation assumption for long-term expected return is re-assessed at a minimum of every four years, and is set based on a long-term time horizon; the most recent analysis was performed in March 2021. The target allocation and best estimates of arithmetic real rates of return for each major asset class are summarized in the following table:

		Expected Real
		Rate of Return
Asset Class	Target Allocation	(Geometric)
US Equities	11.5%	3.80%
Global Equities	2.5%	4.10%
International Equities - Developed	5.0%	3.80%
International Equities - Emerging	6.0%	4.30%
Investment-Grade Bonds	3.0%	-0.85%
Strategic Credit	9.0%	1.77%
Direct Lending	16.0%	6.25%
Distressed Debt	4.0%	4.50%
REIT Equities	2.0%	3.10%
Master Limited Partnerships (MLPs)	2.0%	3.85%
Private Real Estate Partnerships	6.0%	5.10%
Private Equity	25.0%	6.80%
Hedge Funds	6.0%	1.55%
Cash Equivalents	2.0%	-1.05%
	100.0%	

# NOTE H -- TEXAS COUNTY AND DISTRICT RETIREMENT SYSTEM (Cont.)

#### **Discount Rate**

The discount rate used to measure the Total Pension Liability was 7.60%. The projection of cash flows used to determine the discount rate assumed that employee and employer contributions will be made at the rates specified in statute. Based on that assumption, the pension plan's Fiduciary Net Position was projected to be available to make all projected future benefit payments of current active and inactive employees. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the Total Pension Liability.

The following presents the net pension liability of the Authority, calculated using the discount rate of 7.60%, as well as what the Authority's net pension liability would be if it were calculated using a discount rate that is 1-percentage point lower or 1-percentage point higher than the current rate:

	Disc	Discount Rate		Discount Rate		scount Rate
	6.60% 7.6		7.60%		8.60%	
Net Pension Liability (Asset)	\$	29,733	\$	(16,518)	\$	(54,734)

# Changes in Net Pension Liability

The below schedule presents the changes in the Net Pension Liability (Asset) as of December 31, 2021:

	Total Pension Liability		Plan Fiduciary Net Position		Pension lity (Asset)
Balance at December 31, 2020	\$	177,794	\$ 168,727	\$	9,067
Changes for the year:					
Service Cost		39,887	-		39,887
Interest on total pension liability		16,544	-		16,544
Change of Benefit Terms		-	-		-
Economic/Demographic gains or losses		545	-		545
Changes of Assumptions		629	-		629
Refund of Contributions		-	-		-
Benefit Payments		-	_		-
Administrative Expense		-	(136)		136
Member Contributions		-	16,913		(16,913)
Net Investment Income		-	41,708		(41,708)
Employer Contributions		-	23,513		(23,513)
Other		-	1,192		(1,192)
Net Changes		57,605	83,190		(25,585)
Balance at December 31, 2021	\$	235,399	\$ 251,917	\$	(16,518)

# NOTE H -- TEXAS COUNTY AND DISTRICT RETIREMENT SYSTEM (Cont.)

#### Plan Fiduciary Net Position

Detailed information about the pension plan's Fiduciary Net Position is available in a separately-issued TCDRS financial report. That report may be obtained at www.tcdrs.com.

#### Pension Expense and Deferred Outflows/Inflows of Resources Related to Pensions

For the year ended September 30, 2022, the Authority recognized pension expense of \$19,672. Also as of September 30, 2022, the Authority reported deferred outflows of resources and deferred inflows of resources related to pensions form the following sources:

	Deferre	Deferred Outflows		ed Inflows
	Out	Outflows of		ows of
	of R	of Resources		esources
Differences between Expected and				
Actual Economic Experience	\$	11,008	\$	377
Changes in Actuarial Assumptions		14,579		42
Net difference between projected				
and Actual Earnings		-		23,486
Contributions Subsequent to the				
Measurement Date		22,627		-
	\$	48,214	\$	23,905

Deferred outflows of resources in the amount of \$22,627 result from contributions subsequent to the measurement date, and will be recognized as a reduction of the net pension liability for the plan year ending December 31, 2022. Other amounts reported as deferred outflows and inflows of resources related to pensions will be recognized in pension expense as follows:

For the Year ended December 31,	
2022	\$ (4,065)
2023	(5,312)
2024	(4,269)
2025	(4,012)
2026	1,457
Thereafter	17,883
	\$ 1,682

#### **NOTE I -- LITIGATION**

The Authority acquires a significant amount of easements and real property to support pipelines. Legal proceedings are required in certain cases of condemnation. However, management and legal counsel are not aware of any litigation that will have a material effect on the Authority's financial position.

#### **NOTE J -- COMMITMENTS**

As of September 30, 2022, the Authority had several contracts in place as follows:

	Total	Expended	Estimated
	Commitment	to Date	Remaining
Engineering & Right of Way	\$ 23,644,633	\$ 10,426,634	\$ 13,217,999
Construction	112,358,550	42,789,669	69,568,881
	\$ 136,003,183	\$ 53,216,303	\$ 82,786,880

# NOTE K -- SUBSEQUENT EVENT

In October 2022, the Authority issued \$48 million in contract revenue bonds for system improvements. The bonds bear interest at rates ranging from 2.78% to 4.17% and mature serially through August 2052. The bonds are secured by the water supply contracts of the participating entities.

REQUIRED SUPPLEMENTARY INFORMATION

# ALLIANCE REGIONAL WATER AUTHORITY BUDGETARY COMPARISON SCHEDULE FOR THE YEAR ENDED SEPTEMBER 30, 2022

	Budget Amounts			Actual Results (Budgetary		Variance With Final Budget-Positive	
	Original		Final	Basis)		(Negative)	
Operating Revenues:							
Water Sales	\$ 31,60	0 _	\$ 31,600	\$ 41,314	<u> </u>	\$ 9,714	
<b>Total Operating Revenues</b>	31,60	00	31,600	41,314	<u> </u>	9,714	
Operating Expenses:							
Groundwater Reservation Leases	1,355,60	00	1,355,600	1,269,053	3	86,547	
Professional Fees	250,00	00	250,000	214,119	)	35,881	
Personnel Costs	525,04	0	525,040	426,170	)	98,870	
Permits and Fees	82,00	00	82,000	81,900	)	100	
Administrative Expenses	51,30	00	51,300	55,614	1	(4,314)	
Plant Operations & Maintenance	28,51	.0	28,510	13,622	2	14,888	
<b>Total Operating Expenses</b>	2,292,45	0	2,292,450	2,060,478	3	231,972	
Operating Income (Loss)	(2,260,85	<u>(0)</u>	(2,260,850)	(2,019,164	<u>4)</u> _	241,686	
Non-Operating Revenues (Expenses)							
Participating Government Contributions	15,695,52	20	15,695,520	15,695,520	)	-	
Interest Income	13,50	00	13,500	1,036,488	3	1,022,988	
Other Income		-	_	5,543	3	5,543	
Debt Service	(13,095,52	20)	(13,095,520)	(13,095,518	3)	2	
<b>Non-Operating Revenues</b>	2,613,50	00	2,613,500	3,642,033	3	1,028,533	
Net Income (Budgetary Basis)	\$ 352,65	<u> </u>	\$ 352,650	1,622,869	) =	\$ 1,270,219	
Transmission and Treatment Agreement				42,433,428	3		
Change in Compensated Absences Accrual			18,675	5			
Bond Issuance Costs				(30,940	))		
Bond Principal Payments				9,195,000	)		
Change in Accrued Interest				6,641	<u>1</u>		
Net Income (GAAP Basis)				\$ 53,245,673	3_		

# ALLIANCE REGIONAL WATER AUTHORITY NOTES TO BUDGETARY COMPARISON SCHEDULE FOR THE YEAR ENDED SEPTEMBER 30, 2022

The Authority budgets on a basis of accounting similar to cash basis. Thus, certain items are presented as reconciling items between the budgetary comparison schedule and the statement of revenues, expenses and changes in net position.

# ALLIANCE REGIONAL WATER AUTHORITY SCHEDULE OF CHANGES IN NET PENSION LIABILITY AND RELATED RATIOS LAST EIGHT CALENDAR YEARS

Pension	

	 2014	2015	2016	2017
Service Cost	\$ 1,883	\$ 12,694	\$ 14,034	\$ 15,763
Interest (on the Total Pension Liability)	75	624	1,903	4,235
Changes of Benefit Terms	-	(1,079)	793	-
Difference between Expected				
and Actual Experience	2	1,923	3,569	(35)
Change of Assumptions	-	102	-	(56)
Benefit Payments, Including Refunds of				
Employee Contributions		_		-
Net Change in Total Pension Liability	1,960	14,264	20,299	19,907
Total Pension Liability - Beginning		 1,960	16,224	36,523
Total Pension Liability - Ending	\$ 1,960	\$ 16,224	\$ 36,523	\$ 56,430

# Plan Fiduciary Net Position

T AM I	2014		2015		2016		2017	
Contributions - Employer	\$	1,132	\$	7,763	\$	7,697	\$ 9,785	
Contributions - Employee		1,038		7,123		7,088	7,366	
Net Investment Income		9		(151)		1,291	5,198	
Benefit Payments, Including Refunds of								
Employee Contributions		-		-		-	-	
Administrative Expense		(1)		(7)		(15)	(37)	
Other		_		(1)		756	 229	
Net Change		2,178		14,727		16,817	22,541	
Beginning Plan Fiduciary Net Postion		_		2,178		16,905	 33,722	
Ending Plan Fiduciary Net Position	\$	2,178	\$	16,905	\$	33,722	\$ 56,263	
Net Pension Liability (Asset) - Ending	\$	(218)	\$	(681)	\$	2,801	\$ 167	
Plan Fiduciary Net Position as a	1	111 120/		104 200/		02 220/	00.700/	
Percentage of Total Pension Liability	]	111.12%		104.20%		92.33%	99.70%	
Covered Payroll	\$	124,618	\$	142,452	\$	141,750	\$ 147,311	
Net Pension Liability as a Percentage of Covered Payroll		-0.17%		-0.48%		1.98%	0.11%	

	2010	T	otal Pensio	on Li		2021
Φ	2018		2019	Φ.	2020	2021
\$	16,759	\$	27,060	\$	28,296	\$ 39,887
	5,928		8,833		11,806	16,544
	-		-		-	-
	-		(424)		4,777	545
	2,867		-		15,462	629
	25,554		35,469		60,341	57,605
	56,430		81,984		117,453	177,794
\$	81,984	\$	117,453	\$	177,794	\$235,399
		Plan	n Fiduciary	Net	Position	
	2018		2019		2020	2021
\$	12,131	\$	16,531	\$	20,545	\$ 23,513
	9,107		12,411		15,009	16,913
	(811)		12,659		12,447	41,708
	_		_		_	_
	(62)		(91)		(123)	(136)
	638		1,009		1,064	1,192
	21,003	-	42,519		48,942	83,190
	56,263		77,266		119,785	168,727
\$	77,266	\$	119,785	\$	168,727	\$251,917
\$	4,718	\$	(2,332)	\$	9,067	\$ (16,518)
	94.25%		101.99%		94.90%	107.02%

\$ 182,150

2.59%

\$ 248,222

-0.94%

\$ 300,185

3.02%

\$338,269

-4.88%

# ALLIANCE REGIONAL WATER AUTHORITY SCHEDULE OF EMPLOYER CONTRIBUTIONS – PENSION PLAN-LAST EIGHT FISCAL YEARS

	Ac	tuarially			Contribution			Contributions
Fiscal Year Ending	De	termined	A	Actual	Deficiency	(	Covered	As Percent
September 30,	Cor	ntribution	Contributions		(Excess)	Payroll		of Payroll
2022	\$	28,221	\$	28,221	-	\$	351,382	8.03%
2021		20,503		22,586	(2,083)		332,916	6.78%
2020		19,107		19,107	-		283,824	6.73%
2019		16,336		16,336	-		245,291	6.66%
2018		10,369		10,372	(3)		155,797	6.66%
2017		9,260		9,260	-		145,921	6.35%
2016		7,714		7,714	-		141,926	5.44%
2015		6,954		6,954	-		127,609	5.45%

#### Valuation Timing:

Actuarially determined contribution rates are calculated as of December 31, two years prior to the end of the fiscal year in which the contributions are reported.

# Methods and Assumptions Used to Determine Contribution Rates:

Actuarial Cost Method	Entry Age
Amortization Method	Level Percentage of Payroll, Closed
Remaining Amortization Period	19.0 years (based on contribution rate calculated in 12/31/21 valuation)
Asset Valuation Method	5 Year Smoothed Market
Inflation	2.50%
Salary Increases	Varies by age and service. 4.7% average over career including inflation
Investment Rate of Return	7.50%, net of investment expenses, including inflation
Retirement Age	Members who are eligible for service retirement are assumed to commence receiving benefit payments based on age. The average
	age at service retirement for recent retirees is 61.
Mortality	135% of the RP-2014 Healthy Annuitant Mortality Table for males
	and 120% of the RP-2014 Health Annuitant Mortality Table for
	females, both projected with 100% of the MP-2021 Ultimate Scale after
	2010.
Changes in Assumptions	2015: New inflation, mortality and other assumptions
	2017: New mortaility assumptions were reflected
	2019: New inflation, mortality and other assumptions
Changes in Plan Provisions	2017: Employer contributions reflect that the current service matching
	rate was increased to 200% for future benefits. Also, new Annuity
	Purchase Rates were reflected for benefits earned after 2017.

69

SUPPLEMENTARY INFORMATION

# ALLIANCE REGIONAL WATER AUTHORITY TSI-1 SERVICES AND RATES YEAR ENDING SEPTEMBER 30, 2022

1. Services Provided by the District during the Fiscal Year

Not Yet in Production

2. Retail Service Providers

Not Applicable

3. Total Water Consumption during the Fiscal Year

Not Yet in Production

4. Standby Fees

Not Applicable

5. Location of District

Counties: Hays, Guadalupe, Caldwell, Comal

Cities: Buda, Kyle, San Marcos, Cibolo, Converse, Niederwald, Staples,

Uhland, Martindale

Board Members Board members are appointed by each participating government

(City of San Marcos, City of Kyle, City of Buda, Canyon Regional

Water Authority)

# ALLIANCE REGIONAL WATER AUTHORITY TSI-2 EXPENSES FOR THE YEAR ENDING SEPTEMBER 30, 2022

Personnel Expenditures (including benefits)	\$ 407,495	
Professional Fees:		
Legal		111,031
Accounting and Audit		10,930
Other		92,158
Water and Transmission Costs	1,269,053	
Administrative Expenses	137,514	
Plant Operations & Maintenance		13,622
Interest and Debt Related Costs		 3,924,817
Total Expenses		\$ 5,966,620
Total number of persons employed by the District	Full-Time	3
	Part-Time	 1

TSI-3 TEMPORARY INVESTMENTS TSI-4 TAXES LEVIED AND RECEIVABLE OMITTED AS NOT APPLICABLE OMITTED AS NOT APPLICABLE

#### Contract Revenue Bonds 2015A

Fiscal Year Ending September 30,	Principal Due Each Year		Interest Due Each Year		Total
2023	\$	195,000	\$	56,854	\$ 251,854
2024		195,000		54,319	249,319
2025		200,000		51,609	251,609
2026		205,000		48,669	253,669
2027		210,000		45,307	255,307
2028		210,000		41,506	251,506
2029		215,000		37,390	252,390
2030		220,000		32,875	252,875
2031		225,000		28,035	253,035
2032		230,000		22,905	252,905
2033		240,000		17,569	257,569
2034		245,000		11,881	256,881
2035		250,000		6,025	 256,025
	\$	2,840,000	\$	454,944	\$ 3,294,944

#### Contract Revenue Bonds 2015B

Fiscal Year Ending	Principal Due		Interest Due			
September 30,	Ea	ich Year	E	ach Year		Total
2023	\$	95,000	\$	83,607	\$	178,607
2024		100,000		82,117		182,117
2025		100,000		80,437		180,437
2026		100,000		78,677		178,677
2027		105,000		76,707		181,707
2028		105,000		74,407		179,407
2029		110,000		71,929		181,929
2030		110,000		69,135		179,135
2031		115,000		66,220		181,220
2032		120,000		63,058		183,058
2033	120,000			59,698		179,698
2034	125,000		56,266			181,266
2035		130,000	52,666			182,666
2036		135,000		48,883		183,883
2037		140,000		44,684		184,684
2038		140,000		40,330		180,330
2039		145,000		35,976		180,976
2040		150,000		31,452		181,452
2041		155,000		26,772		181,772
2042		160,000		21,812		181,812
2043		165,000		16,692		181,692
2044		175,000		11,396		186,396
2045		180,000		5,778		185,778
	\$	2,980,000	\$	1,198,699	\$	4,178,699

#### Contract Revenue Bonds 2017A

Fiscal Year Ending	Principal Due	Interest Due	
September 30,	Each Year	Each Year	Total
2023	\$ 270,000	\$ 228,048	\$ 498,048
2024	275,000	224,727	499,727
2025	275,000	221,042	496,042
2026	280,000	216,972	496,972
2027	285,000	212,548	497,548
2028	290,000	207,760	497,760
2029	295,000	202,395	497,395
2030	300,000	196,318	496,318
2031	310,000	189,568	499,568
2032	315,000	182,035	497,035
2033	325,000	174,065	499,065
2034	330,000	165,583	495,583
2035	340,000	156,739	496,739
2036	350,000	147,457	497,457
2037	360,000	137,762	497,762
2038	370,000	127,646	497,646
2039	380,000	117,064	497,064
2040	390,000	105,702	495,702
2041	400,000	93,963	493,963
2042	415,000	81,923	496,923
2043	425,000	69,431	494,431
2044	435,000	56,299	491,299
2045	450,000	42,857	492,857
2046	465,000	28,952	493,952
2047	475,000	14,630	489,630
	\$ 8,805,000	\$ 3,601,486	\$ 12,406,486

#### Contract Revenue Bonds 2017B

Fiscal Year Ending	Principal Due	Interest Due	
September 30,	Each Year	Each Year	Total
2023	\$ 245,000	) \$ 207,997	\$ 452,997
2024	250,000	204,983	454,983
2025	250,000	201,633	451,633
2026	255,000	197,933	452,933
2027	260,000	193,904	453,904
2028	265,000	189,536	454,536
2029	270,000	184,634	454,634
2030	275,000	179,072	454,072
2031	280,000	172,884	452,884
2032	290,000	166,080	456,080
2033	295,000	158,743	453,743
2034	305,000	151,044	456,044
2035	310,000	142,870	452,870
2036	320,000	134,407	454,407
2037	330,000	125,543	455,543
2038	335,000	116,270	451,270
2039	345,000	106,689	451,689
2040	355,000	96,373	451,373
2041	365,000	85,688	450,688
2042	375,000	74,701	449,701
2043	385,000	63,414	448,414
2044	400,000	51,517	451,517
2045	410,000	39,157	449,157
2046	425,000	26,488	451,488
2047	435,000	13,398	448,398
	\$ 8,030,000	\$ 3,284,958	\$ 11,314,958

#### Contract Revenue Bonds 2017C

Fiscal Year Ending September 30,	Principal Due Each Year		Interest Due Each Year		Total	
2023	\$	555,000	\$	164,282	\$	719,282
2024		560,000		158,677		718,677
2025		570,000		152,517		722,517
2026		575,000		145,620		720,620
2027		580,000		138,202		718,202
2028		590,000		130,256		720,256
2029		600,000		121,347		721,347
2030		610,000		111,267		721,267
2031		620,000		100,104		720,104
2032		630,000		87,828		717,828
2033		645,000		74,850		719,850
2034		660,000		61,112		721,112
2035		675,000		46,724		721,724
2036		690,000		31,739		721,739
2037		705,000		16,145		721,145
	\$	9,265,000	\$	1,540,670	\$	10,805,670

#### Contract Revenue Bonds 2017D

Fiscal Year Ending September 30,	Principal Due Each Year		Interest Due Each Year		Total	
2023	\$	80,000	\$	23,334	\$	103,334
2024		80,000		22,526		102,526
2025		80,000		21,646		101,646
2026		80,000		20,678		100,678
2027		80,000		19,646		99,646
2028		85,000		18,550		103,550
2029		85,000		17,267		102,267
2030		85,000		15,839		100,839
2031		90,000		14,283		104,283
2032		90,000		12,501		102,501
2033		90,000		10,647		100,647
2034		95,000		8,730		103,730
2035		95,000		6,659		101,659
2036		100,000		4,550		104,550
2037		100,000		2,290		102,290
	\$	1,315,000	\$	219,146	\$	1,534,146

#### Contract Revenue Bonds 2019A

Fiscal Year Ending	Principal Due	Interest Due	
September 30,	Each Year	Each Year	Total
2023	\$ 755,000	\$ 532,131	\$ 1,287,131
2024	760,000	524,128	1,284,128
2025	770,000	515,844	1,285,844
2026	775,000	507,374	1,282,374
2027	785,000	498,461	1,283,461
2028	790,000	488,963	1,278,963
2029	800,000	479,167	1,279,167
2030	810,000	468,927	1,278,927
2031	820,000	457,263	1,277,263
2032	830,000	443,733	1,273,733
2033	845,000	428,627	1,273,627
2034	860,000	411,389	1,271,389
2035	875,000	393,415	1,268,415
2036	895,000	374,777	1,269,777
2037	915,000	354,461	1,269,461
2038	930,000	333,141	1,263,141
2039	950,000	311,007	1,261,007
2040	970,000	289,537	1,259,537
2041	995,000	264,123	1,259,123
2042	1,020,000	238,054	1,258,054
2043	1,050,000	211,330	1,261,330
2044	1,075,000	183,820	1,258,820
2045	1,100,000	155,655	1,255,655
2046	1,125,000	125,955	1,250,955
2047	1,155,000	95,580	1,250,580
2048	1,180,000	64,395	1,244,395
2049	1,205,000	32,535	1,237,535
	\$ 25,040,000	\$ 9,183,792	\$ 34,223,792

#### Contract Revenue Bonds 2019B

Fiscal Year Ending	Principal Due	Interest Due	
September 30,	Each Year	Each Year	Total
2023	\$ 690,000	\$ 485,575	\$ 1,175,575
2024	695,000	478,261	1,173,261
2025	700,000	470,685	1,170,685
2026	705,000	462,985	1,167,985
2027	715,000	454,878	1,169,878
2028	720,000	446,226	1,166,226
2029	730,000	437,298	1,167,298
2030	735,000	427,954	1,162,954
2031	745,000	417,370	1,162,370
2032	760,000	405,078	1,165,078
2033	770,000	391,246	1,161,246
2034	785,000	375,538	1,160,538
2035	800,000	359,131	1,159,131
2036	815,000	342,091	1,157,091
2037	835,000	323,591	1,158,591
2038	850,000	304,135	1,154,135
2039	870,000	283,905	1,153,905
2040	885,000	264,243	1,149,243
2041	910,000	241,056	1,151,056
2042	935,000	217,214	1,152,214
2043	955,000	192,717	1,147,717
2044	980,000	167,696	1,147,696
2045	1,005,000	142,020	1,147,020
2046	1,030,000	114,885	1,144,885
2047	1,050,000	87,075	1,137,075
2048	1,075,000	58,725	1,133,725
2049	1,100,000	29,700	1,129,700
	\$ 22,845,000	\$ 8,381,278	\$ 31,226,278

#### Contract Revenue Bonds 2019C

Fiscal Year Ending September 30,	Principal Due Each Year		Interest Due Each Year			Total	
2023	\$ 1	,510,000	\$	387,081	\$	1,897,081	
2024		,520,000		373,944		1,893,944	
2025		,530,000		360,416		1,890,416	
2026	1	,540,000		346,646		1,886,646	
2027	1	,555,000		332,170		1,887,170	
2028	1	,570,000		316,776		1,886,776	
2029	1	,580,000		300,919		1,880,919	
2030	1	,595,000		284,487		1,879,487	
2031	1	,615,000		265,825		1,880,825	
2032	1	,635,000		244,184		1,879,184	
2033	1	,655,000		219,823		1,874,823	
2034	1	,680,000		192,350		1,872,350	
2035	1	,710,000		163,790		1,873,790	
2036	1	,735,000		134,036		1,869,036	
2037	1	,765,000		101,938		1,866,938	
2038	1	,795,000		68,403		1,863,403	
2039	1	,825,000		33,580		1,858,580	
	\$ 27	,815,000	\$	4,126,368	\$	31,941,368	

#### Contract Revenue Bonds 2019D

Fiscal Year Ending September 30,	Principal Due Each Year	Interest Due Each Year	Total	
2023	\$ 215,000	\$ 54,890	\$ 269,890	
2024	215,000	53,019	268,019	
2025	215,000	51,106	266,106	
2026	220,000	49,171	269,171	
2027	220,000	47,103	267,103	
2028	225,000	44,925	269,925	
2029	225,000	42,652	267,652	
2030	225,000	40,312	265,312	
2031	230,000	37,680	267,680	
2032	230,000	34,598	264,598	
2033	235,000	31,171	266,171	
2034	240,000	27,270	267,270	
2035	240,000	23,190	263,190	
2036	245,000	19,014	264,014	
2037	250,000	14,481	264,481	
2038	255,000	9,731	264,731	
2039	260,000	4,784	264,784	
	\$ 3,945,000	\$ 585,097	\$ 4,530,097	

#### Contract Revenue Bonds 2020A

Fiscal Year Ending September 30,	Principal Due Each Year		nterest Due Each Year	Total	
2023	\$ 1,110	,000 \$	616,816	\$	1,726,816
2024	1,115	-	614,929	4	1,729,929
2025	1,115	-	612,476		1,727,476
2026	1,120		609,465		1,729,465
2027	1,125		604,985		1,729,985
2028	1,130	-	599,023		1,729,023
2029	1,140	-	591,904		1,731,904
2030	1,145	-	583,240		1,728,240
2031	1,155	,	573,622		1,728,622
2032	1,170		560,801		1,730,801
2033	1,185	-	545,240		1,730,240
2034	1,205		527,347		1,732,347
2035	1,225	5,000	508,308		1,733,308
2036	1,245		487,973		1,732,973
2037	1,270	0,000	466,434		1,736,434
2038	1,300	0,000	443,828		1,743,828
2039	1,325	5,000	420,168		1,745,168
2040	1,360	0,000	395,523		1,755,523
2041	1,390	0,000	369,683		1,759,683
2042	1,420	0,000	337,157		1,757,157
2043	1,445	5,000	303,929		1,748,929
2044	1,475	5,000	270,116		1,745,116
2045	1,505	5,000	235,601		1,740,601
2046	1,540	0,000	200,384		1,740,384
2047	1,575	5,000	162,192		1,737,192
2048	1,615	5,000	123,132		1,738,132
2049	1,655	5,000	83,080		1,738,080
2050	1,695	5,000	42,036		1,737,036
	\$ 36,755	5,000 \$	11,889,387	\$	48,644,387

#### Contract Revenue Bonds 2020B

Fiscal Year Ending	Principal Due	Interest Due	
September 30,	Each Year	Each Year	Total
2023	\$ 1,015,000	\$ 562,477	\$ 1,577,477
2024	1,015,000	560,751	1,575,751
2025	1,020,000	558,518	1,578,518
2026	1,020,000	555,764	1,575,764
2027	1,025,000	551,684	1,576,684
2028	1,030,000	546,252	1,576,252
2029	1,040,000	539,763	1,579,763
2030	1,045,000	531,859	1,576,859
2031	1,055,000	523,081	1,578,081
2032	1,065,000	511,370	1,576,370
2033	1,080,000	497,206	1,577,206
2034	1,100,000	480,898	1,580,898
2035	1,115,000	463,518	1,578,518
2036	1,135,000	445,009	1,580,009
2037	1,160,000	425,373	1,585,373
2038	1,185,000	404,725	1,589,725
2039	1,210,000	383,158	1,593,158
2040	1,240,000	360,652	1,600,652
2041	1,265,000	337,092	1,602,092
2042	1,295,000	307,491	1,602,491
2043	1,320,000	277,188	1,597,188
2044	1,345,000	246,300	1,591,300
2045	1,375,000	214,827	1,589,827
2046	1,405,000	182,652	1,587,652
2047	1,435,000	147,808	1,582,808
2048	1,470,000	112,220	1,582,220
2049	1,510,000	75,764	1,585,764
2050	1,545,000	38,316	1,583,316
	\$ 33,520,000	\$ 10,841,712	\$ 44,361,712

#### Contract Revenue Bonds 2020C

Fiscal Year Ending	Principal Due		cipal Due Interest Due		
September 30,	E	ach Year	E	ach Year	 Total
2023	\$	2,190,000	\$	391,683	\$ 2,581,683
2024		2,195,000		388,617	2,583,617
2025		2,200,000		384,446	2,584,446
2026		2,210,000		379,386	2,589,386
2027		2,215,000		372,093	2,587,093
2028		2,225,000		362,347	2,587,347
2029		2,235,000		350,777	2,585,777
2030		2,250,000		336,920	2,586,920
2031		2,265,000		321,395	2,586,395
2032		2,285,000		300,784	2,585,784
2033		2,310,000		276,106	2,586,106
2034		2,340,000		247,693	2,587,693
2035		2,375,000		217,507	2,592,507
2036		2,410,000		185,207	2,595,207
2037		2,450,000		151,226	2,601,226
2038		2,490,000		115,701	2,605,701
2039		2,535,000		78,600	2,613,600
2040		2,585,000		40,068	2,625,068
	\$	41,765,000	\$	4,900,551	\$ 46,665,551

#### Contract Revenue Bonds 2020D

Fiscal Year Ending September 30,	Principal Due Each Year				Total	
2023 2024 2025 2026 2027	\$	310,000 310,000 310,000 315,000 315,000	\$	55,470 55,036 54,447 53,734 52,695	\$	365,470 365,036 364,447 368,734 367,695
2028 2029 2030 2031		315,000 315,000 320,000 320,000		51,309 49,671 47,718 45,510		366,309 364,671 367,718 365,510
2032 2033 2034 2035		325,000 330,000 330,000 335,000		42,598 39,088 35,029 30,772		367,598 369,088 365,029 365,772
2036 2037 2038 2039		340,000 345,000 355,000 360,000		26,216 21,422 16,419 11,130		366,216 366,422 371,419 371,130
2040	\$	365,000 5,915,000	\$	5,658 693,916	\$	370,658 6,608,916



Total Requirements for All Series

Fiscal Year Ending	Principal Due	Interest Due	
September 30,	Each Year	Each Year	Total
2023	\$ 9,235,000	\$ 3,850,244	\$ 13,085,244
2024	9,285,000	3,796,033	13,081,033
2025	9,335,000	3,736,822	13,071,822
2026	9,400,000	3,673,074	13,073,074
2027	9,475,000	3,600,383	13,075,383
2028	9,550,000	3,517,835	13,067,835
2029	9,640,000	3,427,112	13,067,112
2030	9,725,000	3,325,922	13,050,922
2031	9,845,000	3,212,839	13,057,839
2032	9,975,000	3,077,552	13,052,552
2033	10,125,000	2,924,078	13,049,078
2034	10,300,000	2,752,128	13,052,128
2035	10,475,000	2,571,312	13,046,312
2036	10,415,000	2,381,357	12,796,357
2037	10,625,000	2,185,349	12,810,349
2038	10,005,000	1,980,329	11,985,329
2039	10,205,000	1,786,060	11,991,060
2040	8,300,000	1,589,207	9,889,207
2041	5,480,000	1,418,377	6,898,377
2042	5,620,000	1,278,352	6,898,352
2043	5,745,000	1,134,701	6,879,701
2044	5,885,000	987,144	6,872,144
2045	6,025,000	835,895	6,860,895
2046	5,990,000	679,316	6,669,316
2047	6,125,000	520,683	6,645,683
2048	5,340,000	358,472	5,698,472
2049	5,470,000	221,061	5,691,061
2050	3,240,000	80,352	3,320,352
	\$ 230,835,000	\$ 60,901,985	\$ 291,736,985

# ALLIANCE REGIONAL WATER AUTHORITY TSI-6 CHANGES IN LONG-TERM BONDED DEBT

		Contract		Contract		Contract		Contract		Contract
		Revenue		Revenue		Revenue		Revenue		Revenue
		Bonds		Bonds		Bonds		Bonds		Bonds
	Se	ries 2015A	Se	eries 2015B	S	eries 2017A	Se	eries 2017B	Se	eries 2017C
				,						
Interest Rate	0.	.38-2.41%	0	.45-3.21%	C	0.77-3.08%	0	.77-3.08%	C	0.63-2.29%
Dates Interest Payable	Feb	15, Aug 15	Feb	15, Aug 15	Fel	b 15, Aug 15	Feb	15, Aug 15	Fel	b 15, Aug 15
Maturity Dates	Aı	ugust 2035	A	ugust 2045	A	august 2047	A	ugust 2047	A	august 2037
Beginning Bonds										
Outstanding	\$	3,030,000	\$	3,075,000	\$	9,075,000	\$	8,275,000	\$	9,815,000
Bonds Sold During										
The Fiscal Year		-		-		-		_		-
Bonds Retired During										
The Fiscal Year		(190,000)		(95,000)		(270,000)		(245,000)		(550,000)
Ending Bonds										
Outstanding	\$	2,840,000	\$	2,980,000	\$	8,805,000	\$	8,030,000	\$	9,265,000
Interest Paid During										
The Fiscal Year	\$	59,058	\$	84,929	\$	231,018	\$	210,692	\$	169,232
Paying Agent's	В	OKF, NA	E	BOKF, NA	I	BOKF, NA	В	OKF, NA	F	BOKF, NA
Name and City										
	Г	Pallas, TX	Ι	Dallas, TX	]	Dallas, TX	Γ	Dallas, TX	]	Dallas, TX
Bond Authority										
Amount Authorized by										
The Board of Trustees	\$	3,960,000	\$	3,530,000	\$	9,865,000	\$	8,995,000	\$	11,450,000
Amount Issued		3,960,000		3,530,000		9,865,000		8,995,000		11,450,000
Remaining to be										
Issued	\$	-	\$	-	\$		\$	-	\$	-

Contract Revenue Bonds	Contract Revenue Bonds	Contract Revenue Bonds	Contract Revenue Bonds	Contract Revenue Bonds	Contract Revenue Bonds	
Series 2017D	Series 2019A	Series 2019B	Series 2019C	Series 2019D	Series 2020A	
0.63-2.29% Feb 15, Aug 15 August 2037	1.02-2.70% Feb 15, Aug 15 August 2049	1.02-2.70% Feb 15, Aug 15 August 2049	0.84-1.94% Feb 15, Aug 15 August 2039	0.84-1.94% Feb 15, Aug 15 August 2039	0.14%-2.48% Feb 15, Aug 15 August 2039	
\$ 1,395,000	\$ 25,790,000	\$ 23,525,000	\$ 29,315,000	\$ 4,160,000	\$ 37,865,000	
-	-	-	-	-	-	
(80,000)	(750,000)	(680,000)	(1,500,000)	(215,000)	(1,110,000)	
\$ 1,315,000	\$ 25,040,000	\$ 22,845,000	\$ 27,815,000	\$ 3,945,000	\$ 36,755,000	
\$ 24,054	\$ 539,931	\$ 492,647	\$ 399,831	\$ 56,717	\$ 618,370	
BOKF, NA						
Dallas, TX	Dallas, TX	Dallas, TX Dallas, TX		Dallas, TX	Dallas, TX	
\$ 1,625,000 1,625,000	\$ 26,530,000 26,530,000	\$ 24,200,000 24,200,000	\$ 30,800,000 30,800,000	\$ 4,370,000 4,370,000	\$ 37,865,000 37,865,000	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	



## ALLIANCE REGIONAL WATER AUTHORITY TSI-6 CHANGES IN LONG-TERM BONDED DEBT (CONT.)

	Se	Contract Revenue Bonds eries 2020B	Contract Revenue Bonds Series 2020C		Contract Revenue Bonds Series 2020D		Total
Interest Rate	0.	14% -2.48%	0.	12% -1.55%	0.1	2%-1.55%	
Dates Interest Payable	Fe	b 15, Aug 15	Fe	b 15, Aug 15	Feb	15, Aug 15	
Maturity Dates	A	august 2039	A	august 2039	Αι	ugust 2039	
Beginning Bonds							
Outstanding	\$	34,530,000	\$	43,955,000	\$	6,225,000	\$ 240,030,000
Bonds Sold During							
The Fiscal Year		-		-		-	-
Bonds Retired During							
The Fiscal Year		(1,010,000)		(2,190,000)		(310,000)	 (9,195,000)
Ending Bonds							
Outstanding	\$	33,520,000	\$	41,765,000	\$	5,915,000	\$ 230,835,000
Interest Paid During							
The Fiscal Year	\$	563,891	\$	394,311	\$	55,837	\$ 3,900,518
Paying Agent's Name and City	E	OKF, NA	E	BOKF, NA	В	OKF, NA	
Traine and City	I	Dallas, TX	]	Dallas, TX	D	allas, TX	
Bond Authority							
Amount Authorized by							
The Board of Trustees	\$	34,530,000	\$	43,955,000	\$	6,225,000	\$ 247,900,000
Amount Issued		34,530,000		43,955,000		6,225,000	 247,900,000
Remaining to be							
Issued	\$		\$		\$		\$ 
Debt Service Fund Cash and Tempora	ry In	evestments as	of S	eptember 30			\$ 1,646,372
Average Annual Debt Service Paymer	ıt (pı	rincipal & inte	rest)	for Remainin	g Te	rm of Debt	\$ 10,419,178

# ALLIANCE REGIONAL WATER AUTHORITY TSI-7 COMPARATIVE SCHEDULE OF REVENUES, EXPENSES AND CHANGES IN NET POSITION LAST FIVE FISCAL YEARS

	2018	2019	2020	2021	2022	
Operating Revenues:						
Water Sales	\$ -	\$ 28,526	\$ 35,003	\$ 41,482	\$ 41,314	
Total Operating Revenues		28,526	35,003	41,482	41,314	
Operating Expenses:						
Groundwater Reservation Leases	1,240,976	1,192,172	1,336,205	1,390,615	1,269,053	
Amortization of Initial Lease Costs	204,810	204,810	43,937	-	-	
Professional Fees	220,963	230,066	202,542	255,833	214,119	
Personnel Costs	194,334	332,814	356,522	414,021	407,495	
Permits and Fees	62,878	71,311	75,538	74,454	81,900	
Administrative Expenses	26,695	31,790	40,328	44,018	55,614	
Plant Operations & Maintenance	-	-	-	37,428	13,622	
Total Operating Expenses	1,950,656	2,062,963	2,055,072	2,216,369	2,041,803	
Operating Income (Loss)	(1,950,656)	(2,034,437)	(2,020,069)	(2,174,887)	(2,000,489)	
Non-Operating Revenues						
(Expenses)						
Participating Government Contributions	4,221,926	6,476,552	8,037,206	11,064,619	15,695,520	
Transmission and Treatment Agreement	736,853	3,887,232	6,362,088	5,363,527	42,433,428	
Interest Income	4,579	568,877	462,865	38,457	1,036,488	
Miscellaneous Income	6,500	-	-	-	5,543	
Bond Issue Costs	(798,270)	-	(1,237,824)	(1,545,582)	(30,940)	
Interest Expense	-	(811,610)	(2,108,361)	(3,708,431)	(3,893,877)	
Total Non-Operating						
Revenues (Expenses)	4,171,588	10,121,051	11,515,974	11,212,590	55,246,162	
Change in Net Position	\$2,220,932	\$8,086,614	\$9,495,905	\$ 9,037,703	\$53,245,673	

Percent	of Fund	Total	Revenues
---------	---------	-------	----------

2010		Fund Total		2022
2018	2019	2020	2021	2022
0%	100%	100%	100%	100%
0%	100%	100%	100%	100%
0%	4179%	3817%	3352%	3072%
0%	718%	126%	0%	0%
0%	807%	579%	617%	518%
0%	1167%	1019%	998%	986%
0%	250%	216%	179%	198%
0%	111%	115%	106%	135%
0%	0%	0%	90%	33%
0%	7232%	5871%	5343%	4942%
0%	-7132%	-5771%	-5243%	-4842%
0%	22704%	22961%	26673%	37991%
0%	13627%	18176%	12930%	102710%
0%	1994%	1322%	93%	2509%
0%	0%	0%	0%	13%
0%	0%	-3536%	-3726%	-75%
0%	-2845%	-6023%	-8940%	-9425%
	2013/0	002370	07 10 /0	7 125/0
0%	35480%	32900%	27030%	133723%
	JJ700/0	3270070	21030/0	133123/0
0%	28348%	27129%	21787%	128880%
0 /0	40J+0/0	41141/0	21/0//0	120000/0

#### ALLIANCE REGIONAL WATER AUTHORITY TSI-8 BOARD MEMBERS, KEY PERSONNEL AND CONSULTANTS FOR THE YEAR ENDING SEPTEMBER 30, 2022

	Term of Office	Fees of		
	(Elected or	Office	Expense	
	Appointed)	Paid	Reimbursements	Title at
Names:	or Date Hired	9/30/22	9/30/22	Year End
<b>Board of Trustees:</b>				
Regina Franke	9/21-4/23			Director
Humberto Ramos	4/21-4/24			Vice-Chair
Chris Betz	6/17-4/25			Chair
Pat Allen	6/17-4/23			Director
Mark Gleason	1/21-4/25			Director
Jane Hughson	6/17-4/23			Director
Paul Kite	1/21-4/25			Director
Tyler Hjorth	4/21-4/24			Director
Tim Samford	4/21-4/24			Director
Derrick Turley	4/21-4/24			Director
Shaun Condor	4/22-4/25			Director
Amber Lewis	8/22-4/24			Secretary
Blake Neffendorf	4/20-4/23			Treasurer
<b>Key Administrative Personnel:</b>				
Graham Moore	6/15/2017	\$ 181,756	\$ 278	Exec. Director

# ALLIANCE REGIONAL WATER AUTHORITY TSI-8 BOARD MEMBERS, KEY PERSONNEL AND CONSULTANTS (CONT.) FOR THE YEAR ENDING SEPTEMBER 30, 2022

#### Consultants:

Alan Plummer & Associates, Inc.	\$	241,870	Engineer
Armstrong, Vaughan & Associates, P.C.	\$	10,930	Auditor
BGE, Inc.	\$	85,035	Engineer
Blanton & Associates	\$	835,414	Engineer
CBRE	\$	865,920	Appraiser
CD & P	\$	64,053	Public Relations Advisor
CP&Y	\$	579,883	Surveyor
Davidson, Troilo, Ream & Garza	\$	1,940,136	Attorney
Freese & Nichols	\$	642,382	Engineer
HVJ, Inc	э \$	287,939	Engineer
		•	ŭ
Hicks & Co.	\$	8,367	Hydrogeology
Hydro Resources Mid Continent, Inc.	\$	312,483	Engineer
James R. Tolles, Jr	\$	229,789	Construction Observer
K Friese & Associates	\$	182,165	Engineer
Kimley-Horn & Associates	\$	2,126,376	Engineer
Law Offices of Patricia Carls	\$	1,613	Attorney
Lloyd Gosselink	\$	125,543	Attorney
LNV, Inc. dba. Ardurra	\$	32,074	Engineer
Lockwood, Andrews & Newnam	\$	632,293	Engineer
Pape-Dawson Engineer, Inc.	\$	3,397,808	Engineer
R.W. Harden & Associates, Inc.	\$	57,553	Hydrogeology
Walker Partners	\$	885,368	Engineer



## REGULAR MEETING Alliance Regional Water Authority Board of Directors

#### **BOARD MEMBER PACKETS**

Wednesday, March 22, 2023 at 3:00 PM County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

H.2 Consider adoption of Resolution 2023-03-22-002 approving the Operation and Maintenance Agreement of the Carrizo Regional Water Supply with the Guadalupe-Blanco River Authority. ~ Graham Moore, P.E., Executive Director

#### Background/Information

Alliance Water issued a Request for Qualifications in December 2021 to select the group to Operate and Maintain the Authority's Carrizo Regional Water Supply system. In July 2022 the Authority's Board of Directors selected the Guadalupe-Blanco River Authority to operate the overall system with Alliance Water maintaining managerial and operational oversight.

In January the Board was provided with a memorandum summarizing the key aspects of the agreement. The draft agreement was then provided to the Board in early February and Staff requested feedback from the Directors. Discussion items were on the February and March Technical Committee agendas as well as the February Board agenda.

Final revisions to the contract are being finalized and will be sent out to the Board prior to the meeting along with the final resolution. The changes being made are minor clarifications that do not effect the key aspects of the agreement that were previously provided to the Board.

The Guadalupe-Blanco River Authority has item on their Board agenda for March 22, 2023 authorizing their General Manager to finalize and execute the operations and maintenance agreement.

#### Attachment(s)

- Resolution 2023-03-22-002
- Carrizo Regional Water Supply Operation and Maintenance Agreement

#### **Board Decision(s) Needed:**

 Adoption of Resolution 2023-03-22-002 approving the Operation and Maintenance Agreement of the Carrizo Regional Water Supply with the Guadalupe-Blanco River Authority.

## REGULAR MEETING Alliance Regional Water Authority Board of Directors

#### **BOARD MEMBER PACKETS**

Wednesday, March 22, 2023 at 3:00 PM County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

**H.3** Discussion and possible direction to Staff regarding addition of ARWA logos on the elevated storage tanks. ~ *Graham Moore, P.E., Executive Director* 

#### Background/Information

Staff is seeking direction from the Board as to whether or not to include a logo on the Authority's elevated storage tanks. The cost for each logo is \$40,000. Attached is a presentation showing the location of the South and North tank as well as a rendering of a tank with the logo on it.

The Technical Committee received a similar presentation on March 8<sup>th</sup>, but did not make a recommendation as to whether or not to include logos.

#### Attachment(s)

• 2023-03-22 Inline Tanks Logos Presentation

#### **Board Decision(s) Needed:**

• Possible direction to Staff regarding the addition of logos on the Authority's elevated storage tanks.



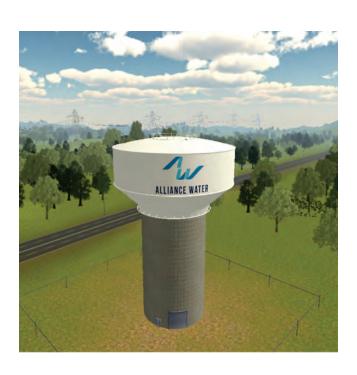
# ARWA Logo for Inline ESTs

March 22, 2023

# Logo Rendering









# South Tank

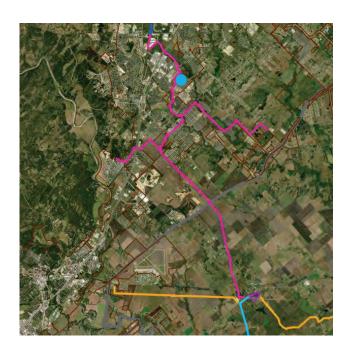


# South Tank Photos









North Tank



### Considerations

### **Pros**

 Unparalleled branding opportunity

### Cons

- Possible confusion with retail providers in vicinity
- Cost to maintain logo (\$50k every 15-20 years)
- Any re-branding will require logo replacement

## REGULAR MEETING Alliance Regional Water Authority Board of Directors

#### **BOARD MEMBER PACKETS**

Wednesday, March 22, 2023 at 3:00 PM County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

**H.4** Discussion of legislative issues for the 88<sup>th</sup> Texas Legislature, and possible direction to Staff. ~ Scott Miller / Jeff Hecker, The Schlueter Group

#### Background/Information

Below are some of the key dates for the next session:

- Bill filing deadline: Friday, March 10<sup>th</sup>
- Last Day for House Committee to Report House Bills: Monday, May 8<sup>th</sup>
- Last Day for House to pass bills: Friday, May 12<sup>th</sup>
- Last Day for House to Report Senate Bills: Saturday, May 20<sup>th</sup>
- Last Day of Session (Sine Die): Monday, May 29th

On the following pages is a list of bills that have been filed that may be of interest to the Authority as of March 3, 2023. The Authority's initial position on the bill has been provided in the table based on the legislative priorities approved by the Board in December 2022.

#### Attachment(s)

ARWA Bill Tracking as of 3/17/2023

#### **Board Decision(s) Needed:**

Possible direction to Staff.

ARWA – Bills to Support/Oppose (as of 3/17/2023)									
Bill Number	Sponsor	General Information	Committee	ARWA Position					
HB 170	Spiller	<ul> <li>Restrict public entities, including special purpose districts, from spending public money to pay a lobbyist</li> </ul>	State Affairs	Oppose					
HB 622	Shaheen	<ul> <li>Allows legal postings on website in lieu of newspaper publications</li> </ul>	County Affairs	Support					
HB 973	Zwiener	<ul> <li>Adds grants to harden/weatherize water &amp; wastewater systems from the Critical Infrastructure Res Fund</li> </ul>	State Affairs	Support					
HB 1646	King, Tracy	<ul> <li>Amends EAA legislation to allow water from the aquifer withdrawn within the EAA boundaries to be used within the CCN of the public utility withdrawing the water.</li> </ul>	Natural Resources	Support					
		• 3/21: Scheduled for hearing		_					
SB 175 HB 3538	Middleton Troxclair	<ul> <li>Prohibits political subdivisions from spending public funds on lobbyists or a lobbying association</li> </ul>	State Affairs	Oppose					
		• 3/13: Left pending							
HB 2460	King	Requires TCEQ to updates is WAMs for the Guadalupe, Lavaca,	Natural Resources	Support					
SB 296	Perry	Nueces, San Antonio, San Jacinto and Trinity River basins.	Ag, Water & Rural Affairs						
SB 469	Springer	<ul> <li>Redefines "rural political subdivision" for TWDB funding purposes to an a service area with a population of 10,000 or less – no part of which is located in an urban area, including a county with a population of 50,000</li> </ul>	Ag, Water & Rural Affairs	Oppose					
HB 10 SB 28	King Perry	<ul> <li>Relating to financial assistance provided and programs administered by the TWDB</li> <li>Companion allocates \$3 billion from Rainy Day Fund for programs</li> <li>3/20: Scheduled for Senate hearing</li> </ul>	Natural Resources Ag, Water & Rural Affairs	Support					

HB 2906	Hayes	Requires condemnor to pay all expenses and fees if Special Commissioners or jury awards more value than what was offered by the governmental entity	Land & Resource Mgmt	Oppose
HB 3278	Price	Relating to the joint planning of DFCs in GMAs. TWCA supported legislation.	Natural Resources	Support
SB 1289	Perry	Related to the disposal of reclaimed wastewater. TWCA supported legislation.	Ag, Water & Rural Affairs	Support

ARWA – Bills to Related to Open Meetings / Government (as of 3/17/2023)				
Bill Number	Sponsor	General Information	Committee	ARWA Position
HB 537	Wu	<ul><li>Require governmental entity to post audit on website</li><li>3/16: Substitute approved in comm</li></ul>	State Affairs	Monitor
HB 712 SB 271	Shaheen Johnson	<ul> <li>Require local governments to notify DIR about a security incident</li> <li>3/16: Substitute approved in comm</li> <li>3/20: on Senate intent calendar</li> </ul>	State Affairs Business & Commerce	Monitor
HB 2492 SB 680	Capriglione Johnson	Requires disclosure of certain types of contracting communication even if it intends to assert an exception to disclosure.	State Affairs Business & Commerce	Monitor
SB 42	Zaffirini	Amends certain open meeting situations – imposes some additional requirements on virtual meetings	Business & Commerce	Monitor

ARWA – Bills to Monitor (as of 3/17/2023)				
Bill Number	Sponsor	General Information	Committee	ARWA Position
HB 427	VanDeaver	<ul> <li>Relating to info required to be provided to the public about planned excavations</li> </ul>	Energy Resources	Monitor

HB 495	Meza	Requires a rest break of 10- minutes every 4 hours for construction workers; requires public entity to administer the requirement	State Affairs	Monitor
HB 585	Raymond	Requires TCEQ to create a plan to protect water treatment facilities from electrical outages; catastrophic weather events; terrorist attacks; projected effects of climate change; other disruptions	Natural Resources	Monitor
HB 588	Raymond	Creates a statewide disaster alert system through the Dept of Emergency Management	Homeland Security	Monitor
HB 778 SB 283	Walle Echardt	Requires written verification from contractor and subcontractor on construction projects that Workers Comp is provided for all workers	Business & Industry Business & Commerce	Monitor
HB 982	Toth	Prohibits contracting with certain companies for goods/services unless enviro, social and governance policies are prohibited.	State Affairs	Monitor
HB 1412 SB 330	Schaefer Hall	Creates the Texas Grid Security     Commission, which includes a rep from water, to evaluate hazards and risks to the electric grid.	State Affairs Business & Commerce	Monitor
HB 1489	Tepper	Provides limitations on the CO issuances by local governments on public works projects.	Person / Investments/ Financial Services	Monitor
HB 1565	Canales	TWDB Sunset Bill.	Natural Resources	Monitor
SB 1351	Perry	3/21: Scheduled for House hearing	Ag, Water & Rural Affairs	
HB 1699 SB	King, Tracy Flores	Authorizes Evergreen UCD to impose a fee on exported water not to exceed 150% of the	Natural Resources Local	Monitor
1085	i⁻i∪i <i>€</i> 5	maximum wholesale rate charged by SAWS.	Government	

		• 3/21: Scheduled for House hearing	
HB 1817	Capriglione	Relating to the validity of a contract for which a disclosure of interested parties is required.  State Af	fairs Monitor
		• <mark>3/16: Reported favorably</mark>	
HB 1845 SB 650	Metcalf Perry	<ul> <li>Require TCEQ to develop a Class         <ul> <li>D licensure for those not holding a high school diploma</li> </ul> </li> <li>Natural Resource</li> <li>Ag, Water</li> </ul>	er &
	City	• 3/21: Scheduled for House hearing Rural Af	fairs
HB 1852	Holland	Prohibits TCEQ from issuing an order creating a new special district after Sept 1, 2023      Natural Resource  Resource	Monitor es
HB 1971	Ashby	Relating to the procedures for acting on a permit or permit amendment application by a GCD and the disqualification of board members of GCDs      Natural Resource      Resource	Monitor
HB 2119	Dorazio	Relating to the award of attorney's fees to the prevailing party in certain suits involving a GCD      Natural Resource	Monitor es
HB 2265 SB 803	Leach Hughes	Provides that a construction contract may not prohibit or limit the award of compensatory damages to a contractor for a delay caused solely by the gov't entity      State Af  Busines: Commel	s &
HB 2284	King	Provides that a person is entitled to repurchase property acquired through eminent domain if the use of the property is changed from public use  Land & Resource Mgmt  Mgmt	Monitor
HB 2318	Zwiener	Relating to the possession of property to be acquired by eminent domain during pending litigation in a condemnation proceeding  Land & Resource Mgmt	Monitor
HB 2443	Harris	<ul> <li>Allow person to petition GCD to adopt or modify rules. The language is not the TWCA consensus language</li> <li>3/21: Scheduled for hearing</li> </ul>	Monitor es

HB 2735	King	<ul> <li>Requires a GCD to establish the amount of security required to file suit challenging a rule or order of the GCD, not to exceed \$100k</li> </ul>	Natural Resources	Monitor
HB 2965 SB 1336	Vasut Creighton	Removes the exemption for civil works projects from construction liability claims.	Judiciary & Civil Juris. Business & Commerce	Monitor
HB 3225	Tepper	<ul> <li>Requires a recording to be posted to the gov't entities website within 5 days containing a recording of any public meeting</li> </ul>	Natural Resources	Monitor
HB 3314 SB 1080	Gerdes Kolkhorst	<ul> <li>Allows Lost Pines GCD to establish a mitigation program to be funded by production or export fees</li> <li>SB is similar to HB, but not same.</li> </ul>	Natural Resources Ag, Water & Rural Affairs	Monitor
		<ul> <li>3/20: Scheduled for Senate hearing</li> </ul>		
HJR 26	Schofield	<ul> <li>Amends Constitution to provide the right to repurchase real property acquired through eminent domain</li> </ul>	Land & Resource Mgmt	Monitor
SB 30	Huffman	Appropriates \$400 million from ARPA to provide grants for flood mitigation as part of Appropriations bill	Finance  Appropriations	Monitor
		<ul><li>3/15: Passed Senate</li><li>3/20: Scheduled for hearing</li></ul>		
SB 40	Zaffirini	Requires TCEQ to develop and implement a boil water notice alert system	Ag, Water & Rural Affairs	Monitor
SB 156	Perry	<ul> <li>Amends Ch. 36 of Water Code to allow landowners to petition for rulemaking; clarify which DFC is to be used in a management plan; provide notice on certain applications.</li> <li>3/16: Passed Senate</li> </ul>	Ag, Water & Rural Affairs	Monitor

### ARWA Bill Tracking – 2023 / 88th Texas Legislature

SB 223	Campbell	Requires a TCEQ public meeting on an application for an initial wastewater treatment permit in the county the facility would be located.	Ag, Water & Rural Affairs	Monitor
SB 638	Springer	Amends Ch. 36 in several areas dealing primarily with Directors recusal process; limits board continuances; provides deadlines for permit decisions, etc.	Ag, Water & Rural Affairs	Monitor
SB 1366	Creighton	Funding mechanism for flood projects.	Finance	Monitor

### **BOARD MEMBER PACKETS**

Wednesday, March 22, 2023 at 3:00 PM County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

**H.5** Update and possible direction to Staff regarding construction of the Authority's Phase 1B program. ~ *Toby Flinn, P.E., Pape-Dawson Engineers* 

### Background/Information

Toby Flinn with Pape Dawson will update the Board on recent construction activities associated with the Phase 1B program.

### Attachment(s)

• Phase 1B Construction Update – March 22, 2023



## **PHASE 1B CONSTRUCTION UPDATE**

**CMI Progress** 

March 17, 2023

Water Resources | Transportation | Land Development | Surveying | Environmental



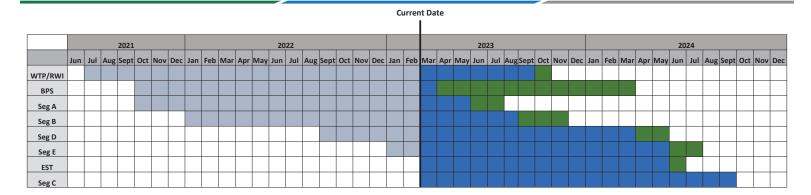
## PROGRAM CONTRACT VALUES



PROJECT	CURRENT CONTRACT VALUE	BILLED TO DATE	REMAINING	% COMPLETE
WTP/RWI	\$55,002,687.00	\$36,339,839.75	\$18,662,847.25	66.07%
BPS	\$19,846,489.88	\$13,000,252.05	\$6,846,237.83	65.50%
Seg A	\$49,471,384.71	\$39,649,305.39	\$9,822,079.32	80.15%
Seg B	\$41,988,309.16	\$27,649,390.04	\$14,338,919.12	65.85%
Seg D	\$46,663,969.35	\$2,377,552.60	\$44,286,416.75	5.10%
Seg E	\$27,277,770.46	\$0.00	\$27,277,770.46	0.00%

### **PROGRAM SCHEDULE DURATIONS**





		Contract Date			
Project	Notice to Proceed	Original Sub Completion	Current Sub Completion	Final Completion	Program Sub Completion Status (June 2023)
WTP/RWI	7/16/2021	7/16/2023	9/3/2023	11/2/2023	Behind 63 days
BPS	10/25/2021	3/19/2023	7/29/2023	3/18/2024	On Time
Seg A	11/16/2021	6/9/2023	6/9/2023	10/7/2023	On Time
Seg B	2/15/2022	8/9/2023	9/17/2023	12/1/2023	On Time
Seg D	9/19/2022	4/1/2024	4/1/2024	5/31/2024	On Time
Seg E	1/25/2023	5/24/2024	5/24/2024	7/23/2024	On Time

3

# Water Treatment Plant / Raw Water Infrastructure (Archer Western / Walker Partners)

#### PAPE-DAWSON ENGINEERS

### **Construction Status**

- Continued 48" Potable Waterline A installation.
- · Continued installation of the filter units process piping.
- Continued electrical ductbank and underground conduit installation.
- Continued PMB steel erection at the Filter Complex.
- · Began PMB steel erection at the HSPS electrical building.
- · Continued backfill at the HSPS area.
- Began excavation for the generator #1 pad.
- Began above ground piping at the well sites.
- Continued Rapid Mix area retaining wall construction.



WTP - Filter Complex Structural Steel

### WTP/RWI - PROGRESS PHOTOS



WTP – Filter Complex Re-drill Holes on Roof Purlins



WTP – Filter Complex Setting Roof Purlins



WTP – Filter Complex Setting Roof Beams

# Water Treatment Plant / Raw Water Infrastructure (Archer Western / Walker Partners)

PAPE-DAWSON ENGINEERS

### **Next Month - Projected Construction Activities**

- 48" PW-A installation.
- Installation of the filter units process piping.
- Electrical ductbank and underground conduit installation.
- PMB structural steel erection at the Filter Complex.
- · PMB structural steel erection at the HSPS electrical building.
- Rapid Mix area retaining wall construction.
- · Above ground piping at the well sites.



WTP - Filter Complex, Roof Beams Installed

# Booster Pump Station (MWH / Freese and Nichols)



### **Construction Status**

- · CLSM backfill of pump suction header piping.
- · Electrical ductbank installation.
- Installation of 48" DIP from pump station to GST.
- Installation of the ductanks and conduit rough-in at the pump station.



BPS – Concrete Placement for Electrical Ductbanks for Pump Station

### **BPS-PROGRESS PHOTOS**





BPS - Holiday Testing Suction Header



BPS – Flowable Fill Placement for Western Side of Suction Header



BPS – Formwork Installation for Flowable Fill for Suction Header  $\bf 8$ 

# Booster Pump Station (MWH / Freese and Nichols)



### **Next Month - Projected Construction Activities**

- Backfill of pump suction header piping.
- Installation of 48" DIP from pump station to GST.
- Installation of the ductbanks and conduit rough-in at the pump station.
- Formwork installation for pump station concrete pad.



BPS - Suction Line Pipe Installation Near STA 60+00

## Segment A (Garney Construction / LAN)

PAPE-DAWSON ENGINEERS

#### **Construction Status**

Not Started ROW Cleared

**Pipe Delivered** 

Pipe Installed

Complete

ARWA Phase 1B Segment A Production Map	
Activity	Status
ROW Cleared	100%
Pipe Delivered	100%
Tunnels Completed	100%(15 of 15)
Pipe Installed	72%
Major Crossing (Plum Creek)	Continue installation of launch shaft on West side of Plum Creek

### **SEGMENT A - PROGRESS PHOTOS**





Seg A – Melcar Excavation for Liner Plates



Seg A – Melcar Places Concrete around Liner Plates



Seg A – Melcar Installing Liner Plates 11

# Segment A (Garney Construction / LAN)

### **Next Month - Projected Construction Activities**

- Major Crossing Completed 0% (0 of 1)
  - Continue installation of launch shaft on West side of Plum Creek
- Pipe Installation
  - Continue stripping, trenching, and pipe installation operations with pipe laying crew 1, Between 3158 and Old Colony Line Road.
  - Continue stripping, trenching, and pipe installation operations with pipe laying crew 3, West of RC lane and heading to towards Sea willow Road
  - Both pipe laying crews are loading carrier pipe in tunnels, pouring CLSM at ends of tunnels, pouring 3000 psi concrete anchors as they lay past appurtenance locations, installing test stations for cathodic protection, and stacking out precast at appurtenance locations after concrete cures
- Perform maintenance on all county roads and private roads being used for construction operations
- Continue haul off excess native material and rough grading



Seg A - RCP-Excavation of Bore Pit

## Segment B (Garney Construction / K Friese)

### PAPE-DAWSON ENGINEERS

### **Construction Status**

Not Started

ROW Cleared

Pipe Delivered

Pipe Installed

Complete

ARWA Phase 1B Segment B Production Map	
Activity	Status
Activity ROW Cleared	Status           100%
ROW Cleared	100%
ROW Cleared Pipe Delivered	100% 83%
ROW Cleared Pipe Delivered Tunnels Completed B1	100% 83% 100% (21 of 21)

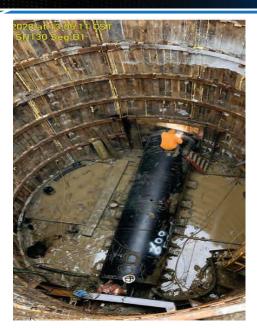
13

## **SEGMENT B - PROGRESS PHOTOS**





Seg B - BORECO Hand Tunneling



Seg B - BORECO Preparing Casing



Seg B – SH130 BORECO Removing Panels from Receiving Pit Seg B1

### **Next Month - Projected Construction Activities**

- Tunnels
  - Installed tunnels to bring total to 21 of 21 (100%) on original B1/B2 scope of work
  - Hold on CP002 scope of tunnel installations for segment B2 during installation of SH130 tunnel;
     current total is 2 of 4 (50%) completed on CP002 scope of work added to segment B contract
- · Major Crossings
  - · 100% Completed
  - · Contact grout casing
  - · Start loading carrier pipe in casing
- · Pipe Installation
  - Continue installation of pipe on B1
  - Hauling off excess spoils from project site and spreading topsoil
  - · Continue pouring concrete anchors for precast at CAV and Drain Valves
  - Setting precast structures for appurtenances behind laying operation
  - Finish interior joint grouting and final broom sweeping on Segment B2 and CP002 scope of work added to Segment B
  - · Complete interior B2 final inspections
  - · Start final pipe inspections with contractor and CMI staff
- Start filling B2 and hydrostatically test pipe.



SH130 - BORECO Completed Bore Seg B2

15

### Segment D (SJ Louis / Freese & Nichols)

### **Construction Activities**

- Conducted bi-weekly progress meetings.
- Process documentation in SharePoint.
- Continued SWPPP installations at SH142 headed Southeast towards HWY 80 behind the clearing operation.
- Continued temporary fence gaps for access and cattle fencing along easements.
- Continued pipe deliveries and receiving approximately 3000LF a week.
- Prepping ROW with culverts and leveling out easements for access with pipe trucks.
- Met with Mr. Giberson regarding access to the southside of the San Marcos River.



### **SEGMENT D - PROGRESS PHOTOS**





Seg D - STA 213+00 Bull Rock Delivery



Seg D – Equipment Mobilization



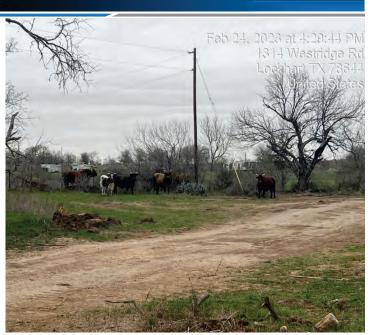
Seg D – Unloading Pre-Cast Manholes

17

### Segment D (SJ Louis / Freese & Nichols)

### **Next Month - Projected Construction Activities**

- Conduct bi-weekly progress meeting.
- Continue temporary fence gaps for access and cattle fencing along easements.
- Continue SWPPP installations from SH142 headed SE towards HWY 80 behind the clearing operation.
- Resume clearing operations ahead of embedment and pipe deliveries on South side of HWY 80.
- Continue pipe deliveries between SH142 to HWY 80.
- Resume clearing operations ahead of embedment and pipe deliveries on South side of HWY 80.
- Conduct prove-out on SJ Louis compaction process for embedment and native backfill
- Start pipe installation with crew at B-D connection near BPS and headed SW towards HWY 80



Seg D - Cattle in Parcel D013C STA 160+00

18

# Segment E (Garney / Walker Partners)



#### **Construction Activities**

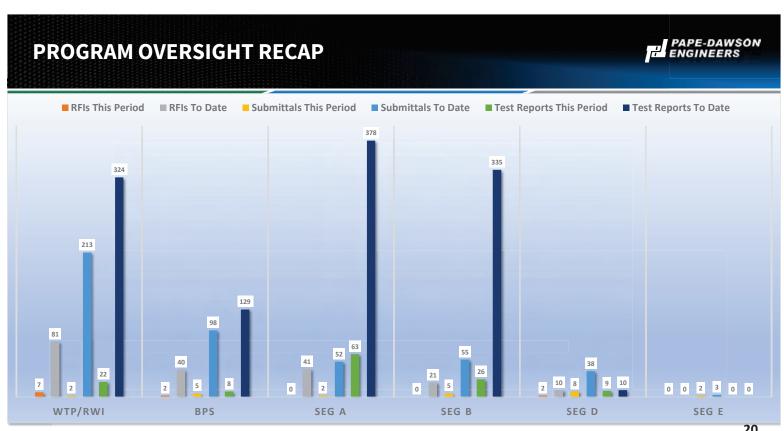
- Conducted bi-weekly progress meetings
- Coordination with developments along 758.
- Coordination of UIR permitting.
- Review preconstruction videos and photos

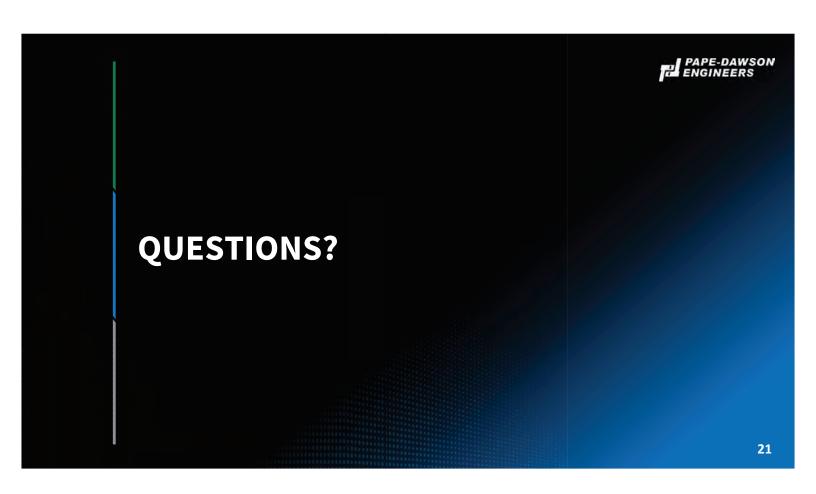
### **Next Month - Projected Activities**

- Continue processing documentation in SharePoint
- · Conduct bi-weekly progress meeting



19





### **BOARD MEMBER PACKETS**

Wednesday, March 22, 2023 at 3:00 PM County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

**H.6** Update and discussion regarding the status of the Authority's Phase 1B program, and direction to staff and consultants. ~ Ryan Sowa, P.E., Kimley-Horn & Associates

### Background/Information

RyanH2 Sowa with Kimley-Horn will update the Committee on their recent activities associated with the Phase 1B program.

### Attachment(s)

- Phase 1B Program Update March 22, 2023
- Kimley-Horn Monthly Summary of Activities for February 2023

### **Board Decision(s) Needed:**

None.



## **Ongoing Progress**

- Design Milestone Status
  - Design Submittal
    - Segment C 95% submittal reviewed/comments distributed
  - TWDB Reviews
    - WTP
      - Change Order No. 1 and 2 Release of Funds Under Review
    - Segment D
      - Final Design Release of Funds Under Review
      - Construction Release of Funds Under Review
    - Segment E
      - Plans and Specs Under Review



## **Ongoing Progress**

### Environmental Construction Services

- Attend Construction Progress Meetings
- Conduct migratory bird nest surveys during nesting season (March 15 – Sept. 15)
- Provide on-call hazardous materials testing and evaluation for unforeseen issues
- Provide on-call archeological services for unforeseen issues

**Total** 

275



## **Pipeline Easement Acquisition Status**

					STATU	IS		
Pipeline Segment	Number of Parcels	(A) Appraisal/Offer in Development	(B) Negotiation	(C) = (A+B) Appraisal / Negotiation	(D) Condemnation in Process	(E) = (C+D) Possession Still Needed	(F) Purchase Agreement Signed / Possession Obtained	Final Settlement Outstanding
Α	39	0	0	0	0	0	39	5
В	47	0	0	0	0	0	47	16
D	60	0	0	0	0	0	60	16
С	75	3	9	12	8	20	55	39
Е	38	0	2	2	3	5	33	18
Well Field	16	0	4	4	0	4	12	4

29



		ORIGINAL (FEB. 2019)	REVISED	
	Construction Package	ARWA Total Projected Cost	ARWA Total Projected Cost	DIFFERENCE
ubmittal (%)	Combined Program Infrastructure			
Const.	Water Treatment Plant	\$ 25,200,000	\$ 29,500,000	\$ 4,300,000
Const.	Booster Pump Station & GBRA Meter Stations	\$ 12,100,000	\$ 13,700,000	\$ 1,600,000
100	Inline EST (South)	\$ 3,600,000	\$ 4,800,000	\$ 1,200,000
Const.	Pipeline Segment A	\$ 27,200,000	\$ 28,600,000	\$ 1,400,000
Const.	Pipeline Segment B	\$ 27,100,000	\$ 33,800,000	\$ 6,700,000
Const.	Pipeline Segment D	\$ 36,300,000	\$ 44,200,000	\$ 7,900,000
Const.	Pipeline Segment E	\$ 9,500,000	\$ 14,000,000	\$ 4,500,000
	Subtotal	\$141,000,000	\$168,600,000	\$ 27,600,000
	ARWA-Only Infrastructure			
Closed	Well Drilling	\$ 3,800,000	\$ 3,300,000	(\$ 500,000)
Const.	Raw Water Infrastructure	\$ 7,000,000	\$ 10,600,000	\$ 3,600,000
Const.	ARWA Booster Pump Station & Delivery Points	\$ 7,700,000	\$ 4,800,000	(\$ 2,900,000)
30	Inline EST (North)	\$ 5,400,000	\$ 6,500,000	\$ 1,100,000
90	Pipeline Segment C	\$ 64,500,000	\$ 68,600,000	\$ 4,100,000
Const.	Pipeline Segment E (ARWA-Only)	\$ 6,700,000	\$ 12,800,000	\$ 6,100,000
No Design	Administration and Operations Building	\$ 4,300,000	\$ 4,200,000	(\$ 100,000)
	Subtotal	\$ 99,400,000	\$110,800,000	\$ 11,400,000
	Total	\$240,400,000	\$279,400,000	\$39,000,000





ALLIANCE REGIONAL WATER AUTHORITY ATTN: GRAHAM MOORE 1040 HIGHWAY 123 SAN MARCOS, TX 78666

Please send payments to: KIMLEY-HORN AND ASSOCIATES, INC. P.O. BOX 951640 DALLAS, TX 75395-1640

Federal Tax Id: 56-0885615

Invoice No: 068706605-0223 Invoice Date: Feb 28, 2023

Invoice Amount: \$ 204,181.78

Project No: Project Name: 068706605

ARWA PROGRAM YEAR 5

Project Manager: SOWA, RYAN

Work Order No. 6

Duration: March 2022 - Feb. 2023

Invoice Duration: Feb. 1, 2022 to Feb. 28, 2022

### **COST PLUS MAX**

KHA Ref # 068706605.3-23921714

Description	Contract Value	Amount Billed to Date	Previous Amount Billed	Current Amount Due
PROGRAM MANAGEMENT PLAN UPDATES	2,326.50	1,809.50	1,809.50	0.00
STAKEHOLDER COORDINATION	174,567.25	174,439.51	156,873.66	17,565.84
BUDGETING	74,569.06	74,569.06	64,427.06	10,142.00
SCHEDULE	47,187.25	47,187.25	43,012.75	4,174.50
REPORTING	51,317.50	51,317.51	46,587.51	4,730.00
DATA MANAGEMENT	77,607.10	77,582.85	76,276.36	1,306.50
ENVIRONMENTAL MANAGEMENT	66,198.75	66,198.75	51,370.00	14,828.75
LAND ACQUISITION MANAGEMENT	590,992.00	590,919.63	535,797.75	55,121.88
TWDB MANAGEMENT	71,361.40	69,239.50	63,305.00	5,934.50
DESIGN STANDARDS	26,192.65	24,070.75	13,702.50	10,368.25
ENGINEERING DESIGN MANAGEMENT	226,076.79	223,954.44	200,131.69	23,822.75
QUALITY ASSURANCE	3,416.90	1,295.00	1,295.00	0.00
ELECTRICAL POWER PLANNING	2,400.90	275.00	275.00	0.00
PERMIT COORDINATION/TRACKING	63,960.03	63,960.03	49,160.53	14,799.50
PROCUREMENT AND CONSTRUCTION PHASE SERVICES	259,156.12	258,466.06	228,713.13	29,752.94
PROJECT ADMINISTRATION	35,163.00	35,163.00	26,886.38	8,276.63
OTHER SERVICES	60,905.00	60,660.25	60,660.25	0.00
ENVIRONMENTAL CONSTRUCTION PHASE SERVICES	147,551.31	147,542.24	144,184.49	3,357.75
Subtotal	1,980,949.50	1,968,650.33	1,764,468.55	204,181.78
Total COST PLUS MAX				204,181.78

Total Invoice: \$ 204,181.78

If you have questions regarding this invoice, please call (703) 674-1300.



March 16, 2023

### **Project Monthly Summary**

### February 2022 Tasks Performed:

- Task 2 Stakeholder Coordination
  - Coordination and/or meetings with entities including: Caldwell County, Guadalupe County, Bluebonnet Electric Coop, TxDOT, TCEQ, and TWDB.
  - o Continued weekly task coordination with Alliance Water.
  - Prepared and presented the Technical Committee Meeting Update.
  - Prepared and presented the Project Advisory Committee Meeting Update.
  - Prepared and presented the Board Meeting Update.
  - Prepared for and held Monthly Status Meeting with Alliance Water.
- Task 3 Budgeting
  - Continued preparation for Overall Program Budget projection presentation.
  - Prepared and presented the monthly Budget Update for the Technical Committee and Board meetings.
  - Continued updates to Budget Workbook to include monthly tracking of actual costs for ARWA review.

#### • Task 4 – Schedule

o Integrated each project schedule into overall Program schedule. Developed and distributed the monthly Program schedule summary.

### • Task 6 – Data Management

- Continued tracking the number of easements with final settlement outstanding.
- Continued to coordinate with ARWA and Construction Management & Inspection Team to integrate construction data collected on the GIS WebMap.
- Ongoing maintenance of Microsoft SharePoint Online program.
- Continued updating of web-based GIS for easement acquisition process and alignment changes.

#### • Task 7 - Environmental Management

- Continue coordination with ARWA and the Program Environmental Consultant regarding the burial relocation proceedings.
- Continued coordination with ARWA and the Program Environmental Consultant regarding the burial relocation proceedings.
- o Continued coordination with Program Environmental Consultant concerning the comments from the United States Army Corps of Engineers.
- Monthly progress meeting and ongoing coordination with Program Environmental Consultant.

#### Alliance Water - Phase 1B Infrastructure - Owner's Representative

- Continued coordination between Program Environmental Consultant and Design Engineers.
- Task 8 Land Acquisition Management
  - o Continued negotiations with remaining Segment C parcels.
  - o Coordinated the appraisal process for Segments C and W parcels.
  - Coordinated with Program Survey Consultant, Program Environmental Consultant, and Land Acquisition legal team to address questions that arise as part of the field work coordination process.
  - o Performed weekly QC of parcel files in SharePoint, provided comments to Land Acquisition legal team.
  - Weekly coordination meeting with Legal Land Acquisition team to discuss status of easement acquisition proceedings and to provide Program clarification on any questions/requests that have come from landowners.
  - o Reviewed Program Appraiser and Program Survey invoices.
  - Continued field work coordination to notify landowners of upcoming field work by consultants.
- Task 9 Texas Water Development Board Management
  - Coordinated with Program PM and Design Consultant to prepare the Segment D Construction Phase Release of Funds documentation.
  - o Coordinated with TWDB staff to track the status of funding release requests under review.
  - o Continued coordination with ARWA, GBRA, and TWDB Staff to track all documents currently under review.
- Task 11 Engineering Design Management
  - o Pipelines:
    - Segment A
      - Continue coordination with Design Consultant for construction phase services.
    - Segment B
      - Continued coordination with Design Consultant for construction phase services.
    - Segment C
      - Reviewed 95% Submittal prepared by the Design Consultant.
      - Discussed and provided 95% Program comments to the Design Consultant.
      - Continued coordination with Design Consultant for final design.
      - Continued coordination with Design Consultant regarding ongoing pipeline alignment considerations.
    - Segment D
      - Continue coordination with Design Consultant for construction phase services.



- Segment E
  - Continue coordination with Design Consultant for construction phase services.
- Raw Water Infrastructure:
  - Continued coordination with Design Consultant for construction phase services.
- Water Treatment Plant:
  - Continued coordination with Design Consultant for construction phase services.
- Booster Pump Station:
  - Coordinated with Design Consultant for construction phase services.
- o Inline Elevated Storage Tanks:
  - Continued coordination with Design Consultant during the South Inline Elevated Storage Tank final design project procurement services.
  - Continued coordination with Design Consultant for final design development for the North Inline Elevated Storage Tank.
- o Other:
  - Monthly progress meetings with all Design Consultants (pipelines, water treatment plant, raw water infrastructure, wellfield, booster pump station).
  - Review invoices, schedules, and risk logs for consultants.
- Task 14 Permit Coordination/Tracking
  - Continued Permit coordination with Pipeline Consultants.
  - Continued coordination with Caldwell, Guadalupe, and Hays County TxDOT offices concerning roadway crossings.
  - Continued coordination with Caldwell, Guadalupe, and Hays Counties regarding on going permit reviews.
  - o Continued General Coordination with GVEC, BBEC, and LCRA.
  - On-going Permit Tracking Log Updates.
- Task 15 Procurement and Construction Phase Services
  - Coordinated with Inline Elevated Storage Tank Design Consultant during the South Inline Elevated Storage Tank procurement and construction phase services.
  - On-going coordination with WTP, RWI, BPS, Segment A, Segment B, Segment D, and Segment E Design Consultants during the construction phase.
  - Continued coordination with the Construction Management & Inspection team.
- Task 16 Other Services
  - O Responded to the City of San Marcos questions regarding the Watershed Protection Plan submitted for the parcels to be platted near the Booster Pump Station.
- Task 18 Environmental Construction Services
  - Attended construction status meetings.



### March 2023 Projection:

### • Task 1 - Program Management Plan Updates

• Finalize the updates to the Document Control Data Management Section given ARWA's document retention feedback.

#### Task 2 – Stakeholder Coordination

- Coordination and/or meetings with entities including: Caldwell County, Guadalupe County, GVEC, Bluebonnet Electric Coop, TxDOT, TCEQ, and TWDB.
- o Continue weekly task coordination with Alliance Water.
- o Prepare and present the Technical Committee Meeting Update.
- o Prepare and present Project Advisory Committee Meeting Update.
- o Prepare and present Board Meeting Update.
- Prepare for and hold Monthly Status Meeting with Alliance Water.

### Task 3 – Budgeting

- o Finalize preparation for Overall Program Budget projection presentation.
- Prepare and present the monthly Budget Update for the Technical Committee and Board meetings.
- Continue updates to Budget Workbook to include monthly tracking of actual costs for ARWA review.

#### • Task 4 - Schedule

o Integrate each project schedule into overall Program schedule. Develop and distribute schedule update and memorandum.

#### Task 6 – Data Management

- o Continue tracking the number of easements with final settlement outstanding.
- Continue coordination with ARWA and Construction Management & Inspection Team to integrate construction data collected on the new GIS WebMap.
- o Ongoing maintenance of Microsoft SharePoint Online program.
- Continue updating of web-based GIS for easement acquisition process and alignment changes.

#### Task 7 – Environmental Management

- Assist the Program Environmental Consultant in addressing Segment C USACE comments on submitted reports.
- Continue coordination with ARWA and the Program Environmental Consultant regarding the burial relocation proceedings.
- Monthly progress meeting and ongoing coordination with Program Environmental Consultant.

#### Alliance Water - Phase 1B Infrastructure - Owner's Representative

- Continue coordination between Program Environmental Consultant and Design Engineers.
- Review Program Environmental invoices, schedule, and risk log.
- Task 8 Land Acquisition Management
  - o Coordinate negotiations with remaining Segment C parcels.
  - o Coordinate the appraisal process for Segment C and W parcels.
  - o Coordinate with Program Survey Consultant and Design Consultants to address questions that arise as part of the field work coordination process.
  - Perform weekly QC of parcel files in SharePoint, provide comments to Legal Land Acquisition team.
  - Weekly coordination meeting with Legal Land Acquisition to discuss status
    of easement acquisition proceedings and to provide Program clarification on
    any questions/requests that have come from landowners.
  - o Review Program Appraiser and Program Survey invoices.
  - Continue field work coordination to notify landowners of upcoming field work by consultants.
- Task 9 Texas Water Development Board Management
  - Finalize the Segment D Construction Phase Release of Funds request and submit to TWDB for review.
  - Continue coordination with ARWA, GBRA, and TWDB Staff to track all documents currently under review as well as preparation of funding release requests.
- Task 10 Design Standards
  - Review Construction Standards given questions arising from construction activities and coordinate with the Program Design Consultants as needed.
- Task 11 Engineering Design Management
  - o Pipelines:
    - Segment A
      - Continue coordination with Design Consultant for construction phase services.
    - Segment B
      - Continue coordination with Design Consultant for construction phase services.
    - Segment C
      - Continue coordination with Design Consultant for final design.
      - Continue coordination with Design Consultant regarding ongoing field work and pipeline alignment considerations.
    - Segment D
      - Continue coordination with Design Consultant for construction phase services.



- Segment E
  - Continue coordination with Design Consultant for construction phase services.
- Raw Water Infrastructure:
  - Continue coordination with Design Consultant for construction phase services.
- o Water Treatment Plant:
  - Continue coordination with Design Consultant for construction phase services.
- o Booster Pump Station:
  - Continue coordination with Design Consultant for construction phase services.
- o Inline Elevated Storage Tanks:
  - Continue to coordinate with Design Consultant during the South Inline Elevated Storage Tank project procurement and construction phase services.
  - Continue coordination with Design Consultant for final design development for the North Inline Elevated Storage Tanks.
- Other:
  - Monthly progress meetings with all Design Consultants (pipelines, water treatment plant, raw water infrastructure, wellfield).
  - Review invoices, schedules, and risk logs for consultants.
- Task 14 Permit Coordination/Tracking
  - o Continue Permit coordination with Pipeline consultants
  - o Coordinate with Hays County concerning the Site Development Permit.
  - General Coordination with TxDOT.
  - Coordinate with Caldwell, Guadalupe, and Hays County TxDOT offices concerning roadway crossings.
  - Continue General Coordination with GVEC, BBEC, and LCRA.
  - o On-going Permit Tracking Log Updates.
- Task 15 Procurement and Construction Phase Services
  - o Continue coordination with Inline Elevated Storage Tank Design Consultant during the South Inline Elevated Storage Tank construction phase services.
  - On-going coordination with WTP, RWI, BPS, Segment A, Segment B, Segment D, and Segment E Design Consultants during the construction phase.
  - On-going coordination with the Construction Management & Inspection team.
- Task 16 Other Services
  - Respond to City of San Marcos comments for the submitted City of San Marcos Watershed Protection Plan for the parcels to be platted near the Booster Pump Station.
- Task 18 Environmental Construction Services



### Alliance Water - Phase 1B Infrastructure - Owner's Representative

o Attend construction status meetings.

### **Scope Elements Added/Removed:**

- Evaluated and prepared the WTP Expansion options given GBRA's request for additional capacity at the WTP in the future.
- Evaluated impacts to Phase 1B infrastructure based on WTP Expansion options recommended.

### **Outstanding Issues/Concerns:**

None at this time.

### **HUB Participation:**

<u>32.8</u> % allotted by Contract (based on contract total fee)

32.8 % to date of Billing

Design Consultant Certifications: N/A

Sub Consultant	Sub Consultant Certifications	Task Description	Contract Value (\$)	Percent Complete to Date (%)	Amount Billed to Date (\$)	Amount Paid to Date (\$)
Foster CM Croup, Inc.	DBE; AABE; MBE; SBE	Budgeting, Schedule, and Data Management	\$133,390.38	100.0%	\$133,390.38	\$124,975.38
Grubb Engineering, Inc.	ESBE; SBE; WBE	Electrical Power Planning	\$-	NA	\$-	\$-
Spitzer and Associates, Inc.	SBE; WBE	Land Acquisition Management	\$502,500.00	100.0%	\$502,441.04	\$458,252.74
V&A Consulting Engineers, Inc.	SBE; HABE; MBE	Cathodic Protection Standards	\$10,857.50	100.0%	\$10,857.50	\$-
	_	Subtotal	\$646,747.88	100.0%	\$646,688.92	\$583,228.12

### **BOARD MEMBER PACKETS**

Wednesday, March 22, 2023 at 3:00 PM County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

**H.7** Discussion and possible direction to Staff regarding the updated Phase 1B budget projections. ~ *Graham Moore, P.E., Executive Director & Ryan Sowa, P.E., Kimley-Horn & Associates* 

### Background/Information

Mr. Moore and Mr. Sowa will provide an update on the overall Phase 1B budget based on recent engineer estimates and other updates. The presentation will not be ready for distribution prior to the meeting. No specific action is being sought from the Board at this meeting, the presentation is for information purposes.

### **Board Decision(s) Needed:**

Possible direction to Staff.

### **BOARD MEMBER PACKETS**

Wednesday, March 22, 2023 at 3:00 PM County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

I. BOARD MEMBER ITEMS OR FUTURE AGENDA ITEMS – Possible acknowledgement by Board Members of future area events and/or requests for item(s) to be placed on a future agenda where no action is required.

### Background/Information

The Board Members have an opportunity to make announcements or to request that items be added to future Board or Committee agendas.

### **BOARD MEMBER PACKETS**

Wednesday, March 22, 2023 at 3:00 PM County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

- **J.1** Executive Session pursuant to the Government Code, Section 551.071 (Consultation with Attorney) and/or Section 551.072 (Real Property Deliberations) regarding:
  - A. Water supply partnership options
  - B. Groundwater leases
  - C. Acquisition of real property for water supply project purposes\
  - D. Operation and Maintenance Agreement of Carrizo Regional Water Supply

### **BOARD MEMBER PACKETS**

Wednesday, March 22, 2023 at 3:00 PM County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

- **J.2** Action from Executive Session on the following matters:
  - A. Water supply partnership options
  - B. Groundwater leases
  - C. Acquisition of real property for water supply project purposes
  - D. Operation and Maintenance Agreement of Carrizo Regional Water Supply

### **BOARD MEMBER PACKETS**

Wednesday, March 22, 2023 at 3:00 PM County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

K. ADJOURNMENT